SUBMIT IN TRIPLICATE*

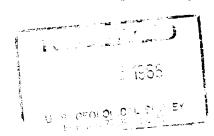
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLO	GICAL SURVEY	Y			SF 078356	á	
A LICATION	FOR PERMIT	O DRILL, DI	EEPEN, OR	PLUG B	ACK 6.		TEE OR TRIBE NAME	
1a. TY & OF WORK DRILL	X	DEEPEN [PI	UG BAC	K 🗆 🔽	UNIT AGREEMENT	NAME	
b. TYPE OF WELL			SINGLE [MULTIPL		iberfacit		
OIL GAS WELL WELL	OTHER		ZONE	ZONE	E KX 8.	FARM OR LEASE N	AME .	
2. NAME OF OPERATOR					<u> </u>	Huerfanit	to Unit	
El Paso Na	tural Gas Com	pany			9.	WELL NO.		
3. ADDRESS OF OPERATOR						89 (NO)		
Box 990, Farmington, New Mexico					10	. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Brain Del		
At surface 1500'S, 11	שיסס				11		R BLK.	
At proposed prod. zone	••							
ne proposed prod. Zone					1 .	 -	T-27-N, R-9	
14. DISTANCE IN MILES AND	DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12	COUNTY OF PARIS	SH 13. STATE	
						San Juan	New Mexico	
15. DISTANCE FROM PROPOSED*						CRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE (Also to nearest drlg. u					320 N		ako ta	
3. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20. ROTA			R CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			6911'			2000 Rotary		
21. ELEVATIONS (Show whether	r DF, RT, GR, etc.)				1 2	22. APPROX. DATE	WORK WILL START	
6291' GL						5 -1-6 5		
23.	F	PROPOSED CASING	AND CEMENTIN	G PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	-	QUANTITY OF CEM	IENT	
12 1/4"	9 5/8"	32.3#	30)O'	200	Sacks		
8 3/4"	2 7/8"	6.4#	470	ж'	200	Sacks		
6 3/4"	2 7/8"	6.4#	691	1'	120	Sacks		
cementing P.C.	1 1/4"	2.3#	235	iO' '	200	3acks		

This well will be dually completed, tubingless, with two strings of 2 7/8" casing.



The W/2 of Section 23 is dedicated to the Mesa Verde and Dakota formations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

eventer program, n any.			
OR G NAL SIGNED E.S. OBE		Petroleum Engineer	DATE 5-5-65
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	- SETHIVEN
Cyr.			Krpriaco /
APPROVED BY	TITLE		MAY 3 1965
			I WALL O TOOL
	*See Instructions	on Reverse Side	MAY & 1965 OIL CON. COM. DIST. 3

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult be obtained from, the local Federal and/or State office.

applicable state or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consuit local

State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Op estor 89 (MD) SF-078356 HUERFANITO UNIT PASO NATURAL GAS COMPANY Unit Letter Section Township County 27-N 9-W SAN JUAN 23 Actual Footage Location of Well: WEST 1500 SOUTH 1100 feet from the feet from the line and Producing Formation BLANCO MESA VERDE EXT. Ground Level Elev: Dedicated Acreage: MESA VERDE & DAKOTA 320 Acres 6291 BASIN DAKOTA 320 & 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interg n consolidated by communitization, unitization, force-pooling. etc? MAY 3 If answer is "yes," type of consolidation. Yes ☐ No OIL CON, COM If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use rev rse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OR GINAL SIGNED L. S. OBERLY SECTI I hereby certify that the well location SF-078356 shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my 1100 knowledge and belief. Date Surveyed APRIL 1, 1965 Registered Professional Engineer Certificate No 1760

1500

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1320 1650 1980, 2310 2640