

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP 070356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 790, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1500' S, 1100' W

7. UNIT AGREEMENT NAME
Huerfano Unit

8. FARM OR LEASE NAME
Huerfano Unit

9. WELL NO.
39 (MB)

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde Ext.
Basin Dakota

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA
Sec. 23, T-27-N, R-9-W
H.M.P.M.

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6291' OL, 6301' DF

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

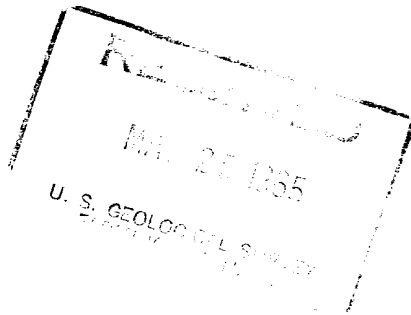
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-15-65: Loaded hole w/treated water, spotted 500 gallon 7 1/2% acid. Perforated 6600-12 w/4 SPF; 6670-34 w/2 SPF; 6675-99 w/4 SPF. Frac w/60,000 gallons water w/2 1/2% J-100/1000 gallons and 1% potassium chloride, 50,000# 20/40 sand, flushed w/7,132 gallons water, Injection rate 35 BPM, max pr 4000#, BDP 3400#, tr pr 4100-2100-3500#. Dropped 2 sets of 16 balls each. ISIP 1500#, 5 min SIP 1375#. On 5-17-65 Set Bridge plug at 4650', spotted 500 gallons 7 1/2% acid, perf. 4514-22, 4634-42, 4613-21 w/1 SPF. Frac w/60,000 gallons water w/2 1/2% J-100/1000 gal., 50,000# 20/40 sand, flushed w/5800 gallons water. Injection rate 62 BPM, max pr 4000#, BDP 2900#, treating pressure 4000-2200-2000#. Dropped 3 sets of 8 balls each. ISIP 600#, 5 min SIP 600#.



18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED COPY TITLE Petroleum Engineer

DATE May 20, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.