NO. OF COPIES RECEIVED	(2)		\
DISTRIBUTION	NEW MEXICO OF	NEW NEW NO. 01 . 00 NEED NATION . 00 N. 2010 N	
SANTA FE		IL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
FILE	REQUE	EST FOR ALLOWABLE	Effective 1-1-65
		AND	2.12
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE			
IRANSPORTER OIL			
GAS (
OPERATOR			
PROBATION OFFICE			
Operator			
El Paso Natural	Ges Company		
Address	des company		
	mton News Marrian		
	gton, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper		Other (Flease explain)	
Mew Well	Change in Transporter of:	<u> </u>	
Recompletion	Oil Dry	y Gas	
Change in Ownership	Casinghead Gas Co	ondensate	
If change of ownership give nat and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE		
Lease Na: 1e		l Name, Including Formation	Kind of Lease
Huerfanito Unit	89 (N Y) E	Blanco Mesa Verde Ext.	State, Federal or Fee
Location			
Unit Letter L ;	1500_ Feet From TheSouth	Line and 1100 Feet Fro	om The West
Line of Section 23	, Township 27N Range	SH , NMPM, Se	n Juan County
PERSONAL PROPERTY OF MEDIANCE	CORRED OF OUR AND NATIONAL	CAS	
Name of Authorized Transporter of	f Cil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
			
El Paso Natural		Box 990, Farmington	
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
El Paso Natural	Gas Company	Box 990, Farmington	New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give locat on of tanks.	L 23 27N 9W	i No	
	d with that from any other lease or po	ool, give commingling order number:	
COMPLETION DATA			
Designate Type of Comp		II Walana Wali	Div Back San Back Diff Back
Designate Type of Comb	letion (Y) Gas Well	ll New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
9	letion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spud-led	letion - (X)		Plug Back Same Restv. Diff. Rest
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spud-led 5-1-65	Date Compl. Ready to Prod. 5-22-65	Total Depth 6911	P.B.T.D. C.O. 6866
Date Spud-led 5-1-65 Pool	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation	Total Depth 6911 Top MC/Gas Pay	P.B.T.D. C.O. 6866 Tubing Depth
Date Spud-led 5-1-65 Pool Blanco M. V. Ext.	Date Compl. Ready to Prod. 5-22-65	Total Depth 6911	P.B.T.D. C.O. 6866 Tubing Depth 4644
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Date Spud-led 5-1-65 Pool Blanco M. V. Ext.	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa Verde	Total Depth 6911 Top and Gas Pay 4514	P.B.T.D. C.O. 6866 Tubing Depth 4644
Date Spud-led 5-1-65 Pool Blanco M. V. Ext.	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa Verde	Total Depth 6911 Top MC/Gas Pay	P.B.T.D. C.O. 6866 Tubing Depth 4644
Date Spud-led 5-1-65 Pool Blanco M. V. Ext.	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa Verde	Total Depth 6911 Top and Gas Pay 4514	P.B.T.D. C.O. 6866 Tubing Depth 4644
Date Spud-led 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa Verde TUBING, CASING, CASING & TUBING SIZE	Total Depth 6911 Top Mark/Gas Pay 4514 AND CEMENTING RECORD DEPTH SET	P.B.T.D. C.O. 6866 Tubing Depth 4614 Depth Casing Shee SACKS CEMENT
Date Spud-led 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE 13 3/4"	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa Verde TUBING, CASING, CASING & TUBING SIZE 9 5/8"	Total Depth 6911 Top MOY/Gas Pay 4514 AND CEMENTING RECORD DEPTH SET 309	P.B.T.D. C.O. 6866 Tubing Depth 1614 Depth Casing Shoe SACKS CEMENT 200 Sks.
Date Spud-led 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa Verde TUBING, CASING, CASING & TUBING SIZE 9 5/8" 7" & 5.5"	Total Depth 6911 Top MAY/Gas Pay 4514 AND CEMENTING RECORD DEPTH SET 309 6911	P.B.T.D. C.O. 6866 Tubing Depth 1611 Depth Casing Shoe SACKS CEMENT 200 Sks. 900 Sks.
Date Spud-led 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE 13 3/4"	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa. Verde TUBING, CASING, CASING & TUBING SIZE 9 5/8" 7" & 5.5" 2 3/8"	Total Depth 6911 Top OTT / Gas Pay 4514 AND CEMENTING RECORD DEPTH SET 309 6911 6703	P.B.T.D. C.O. 6866 Tubing Depth LGILL Depth Casing Shoe SACKS CEMENT 200 Sks. 900 Sks. Tubing
Date Spud-led 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE 13 3/4" 8 3/4 & 7 7/8"	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mess Verde TUBING, CASING, CASING & TUBING SIZE 9 5/8" 7" & 5.5" 2 3/8" 1 1/4"	Total Depth 6911 Top MAY/Gas Pay 4514 AND CEMENTING RECORD DEPTH SET 309 6911	P.B.T.D. C.O. 6866 Tubing Depth 4644 Depth Casing Shoe SACKS CEMENT 200 Sks.
Date Spud-ted 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE 13 3/4" 8 3/4 & 7 7/8" TEST DATA AND REQUES	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mess Verde TUBING, CASING, CASING & TUBING SIZE 9 5/8" 7" & 5.5" 2 3/8" 1 1/4" T FOR ALLOWABLE (Test must to	Total Depth 6911 Top MINGas Pay 4514 AND CEMENTING RECORD DEPTH SET 309 6911 6703 1644 be after recovery of total volume of load of	P.B.T.D. C.O. 6866 Tubing Depth LGILL Depth Casing Shoe SACKS CEMENT 200 Sks. 900 Sks. Tubing Tubing
Date Spud-led 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE 13 3/4"	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mess Verde TUBING, CASING, CASING & TUBING SIZE 9 5/8" 7" & 5.5" 2 3/8" 1 1/4" T FOR ALLOWABLE (Test must to	Total Depth 6911 Top MINGGE Pay 4514 AND CEMENTING RECORD DEPTH SET 309 6911 6703 1644 be after recovery of total volume of load of septh or be for full 24 hours	P.B.T.D. C.O. 6866 Tubing Depth LGILL Depth Casing Shoe SACKS CEMENT 200 Sks. 900 Sks. Tubing Tubing oil and must be equal to or exceed top allo
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Date Spud-led 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE 13 3/4" 8 3/4 & 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa Verde TUBING, CASING, CASING & TUBING SIZE 9 5/8" 7" & 5.5" 2 3/8" 1 1/4" T FOR ALLOWABLE (Test must able for this) Date of Test Tubing Pressure	Total Depth 6911 Top MY/Gas Pay 4514 AND CEMENTING RECORD DEPTH SET 309 6911 6703 1644 be after recovery of total volume of load of the depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. C.O. 6866 Tubing Depth 4614 Depth Casing Shoe SACKS CEMENT 200 Sks. 900 Sks. Tubing Tubing all and must be equal to or exceed top allow lift, etc.)
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Date Spud-led 5-1-65 Pool Blanco M. V. Ext. Perforations HOLE SIZE 13 3/4" 8 3/4 & 7 7/8" TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. 5-22-65 Name of Producing Formation Mesa Verde TUBING, CASING, CASING & TUBING SIZE 9 5/8" 7" & 5.5" 2 3/8" 1 1/4" T FOR ALLOWABLE (Test must able for this) Date of Test Tubing Pressure	Total Depth 6911 Top MY/Gas Pay 4514 AND CEMENTING RECORD DEPTH SET 309 6911 6703 1644 be after recovery of total volume of load of the depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. C.O. 6866 Tubing Depth 4614 Depth Casing Shoe SACKS CEMENT 200 Sks. 900 Sks. Tubing Tubing oil and must be equal to or exceed top allo lift, etc.) Cho! Ga MCFCFP 3 1965
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Calculated A.O.F.

VI. CERTIFICATE OF COMPLIANCE

Petroleum Engineer

August 30, 1965

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OR G NAL SIGNED E.S. OBERLY

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

1063

3/4"

APPROVED SEP 2 0 1965	, 19
BY Original Signed Emery C.	Arnold
TITLE Supervisor Dist. # 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.