

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1500'FSL, 1100'FWL, Sec.23, T-27-N, R-9-W, NMPM

5. Lease Number  
SF-078356  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
Huerfanito Unit  
8. Well Name & Number  
Huerfanito Unit #89  
9. API Well No.  
30-045-06344  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

2-1-95 MIRU. ND WH. NU BOP. TOO H w/143 jts 1 1/4" tbg. Attempt to pull donut. Unable to work tbg free. Kill well w/50 bbl wtr down backside. RU freepoint to 4678'. Tbg stuck in Model "F" pkr @ 4660'. Ran chemical cutter and cut 2 3/8" @ 4650'. RD.

2-2-95 TOO H w/146 jts 2 3/8" tbg. TIH to top of fish @ 4660'. Fishing. TOO H w/fish.

2-3-95 TIH w/5 1/2" RBP. Hit tight spot. TOO H. TIH w/tapered mill to 297'. TOO H. TIH w/5 1/2" csg scraper through bad spot @ 297'. TOO H. PT bradenhead to 600 psi, bled off. TIH w/CIBP, set @ 4800'. TOO H. TIH w/5 1/2" cmt retainer. Pump 20 bbl wtr down tbg to clear cmt retainer. Set cmt retainer @ 4008'. Load backside w/70 bbl wtr. PT 5 1/2" csg to 1000 psi, OK. PT 2 3/8" tbg to 2500 psi, OK. W/500 psi on backside, pump 100 sx Western Pacesetter Lite, followed by 100 sx Thixotropic w/200 psi. Got walking sqz of 1750 psi. TOO H.

2-4-95 WOC. TIH to 4000'. WOC. Drill cmt and cmt retainer @ 4008'. TOC @ 4168'. Drill cmt to 4615'. Circ hole clean. PT sqz to 1000 psi/15 min, OK. TOO H. Drill CIBP @ 4800'.

2-5-95 Blow well & CO.

2-6-95 Blow well & CO. TIH w/214 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 6707'. ND BOP. NU WH. RD. Rig released.

## 14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/6/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

FEB 10 1995

FARMINGTON DISTRICT OFFICE

70

NMOCD