

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 17, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Florance, Well No. 13-D(PM), in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K 20 T 27N, R. 8W, NMPM., Blanco Pool

San Juan

County. Date Spudded 3-31-58 Date Drilling Completed 4-10-58

Elevation 6778' Total Depth 5298' max C.O. 5260'

Please indicate location:

D	G	B	A
E	F	C	H
L	K	J	I
M	N	O	P

1650'S, 1700'W

Top Oil/Gas Pay 5120' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5120-5140; 5150-5162; 5170-5194; 5206-5216; 5228-5240

Open Hole None Depth 5293' Casing Shoe 5177' Depth 5177' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs., _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs., _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	150
7 5/8"	2986'	150
5 1/2"	2341'	250
2"	5177'	---
1 1/4"	2886'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5195 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

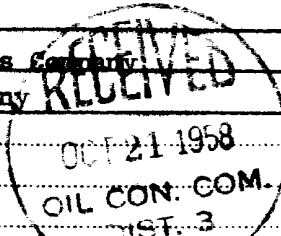
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 74,100 gal. water and 75,000# sand

Casing _____ Tubing _____ Date first new
Press. _____ Press. 995 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson Shorty Model Packer at 5165'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 21 1958, 19____

El Paso Natural Gas Company

(Company or Operator)

Original Signed By:

By: D W Moenan (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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