

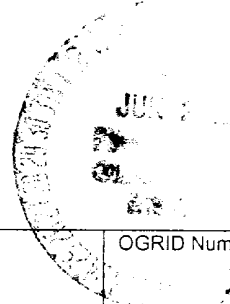
District I - (505) 343-6161
1625 N. French Dr
Hobbs, NM 88241-1940
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well							OGRID Number	
Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							167067	
Contact Party DARRIN STEED							Phone 505-324-1090	
Property Name FLORANCE D LS					Well Number 13	API Number 30-045-06345		
UL K	Section 20	Township 27N	Range 08W	Feet From The 1,650	North/South Line SOUTH	Feet From The 1,700'	East/West Line WEST	County SAN JUAN

II. Workover	
Date Workover Commenced: 08/02/01	Previous Producing Pool(s) (Prior to Workover): DOWNHOLE COMMINGLE PC/MV & PUT WELL ON PUMP
Date Workover Completed: 09/01/01	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
Darrin Steed, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Darrin Steed</u>	Title <u>Production Engineer</u> Date <u>6/6/02</u>
SUBSCRIBED AND SWORN TO before me this <u>6th</u> day of <u>June</u> , 2002.	
<u>Wally C. Perkins</u>	
Notary Public	
My Commission expires: <u>9-1-2004</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 09-01-2001.

Signature District Supervisor <u>Charlie Herrera</u>	OCD District <u>AZtec III</u>	Date <u>06-08-2002</u>
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- VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

FLORANCE D

Well # 013	MV/PC
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Objective:

DHC PC/MV & PWOP

8/2/01

First rpt to DHC PC/MV & PWOP. Built ppg ut pad. Set PPS recond Churchill 80-133-54 ppg ut w/24" gearbox sheave & IIS Arrow C-66 gas fr XTO stock. Inst 2.25" "E" hub & 8" sheave on eng w/3 B-180 belts. SDFN.

8/3/01

Dug ditch & inst 1" T&C pipe fuel gas supply line fr/sep outlet to eng vol pot. Backfilled ditch. Ppg ut inst compl. SDWO PU.

8/25/01

Blew dwn well. MIRU Polanco Brothers Well Service rig #7. ND WH. NU BOP w/1-1/4" pipe rams & offset spool. TOH & LD w 90 jts 1-1/4" EUE tbg & 1 - 1-1/4" OPMA w/4' perfs. ND offset spool. Rel Guibereson shorty pkr @ 3,038'. TOH w/12 jts 2-3/8" tbg w/SHC. SWI. SDFN.

8/28/01

Ppd 40 bbls 2% KCl wtr dwn csg & 30 bbls 2% KCl wtr dwn tbg to kill well. Fin TOH w/95 jts 2-3/8" tbg, 1 - 4' x 2-3/8" tbg sub, Giberson "Shorty" pkr, 67 jts 2-3/8" tbg, 1 - 3' x 2-3/8" tbg sub, SN, 2-3/8" x 4' perf sub. BPMA (BPMA full of fine sd). TIH w/7-5/8" csg scraper & 153 jts 2-3/8" tbg to the liner top @ 2,952'. TOH w/tbg & csg scraper. TIH w/4-3/4" blade mill, XO, 6 - 3-1/2" DC's, XO & 130 jts 2-3/8" tbg. MIRU AFU. SDFN.

8/29/01

Blw dwn well. Ppd 10 bbls 2% KCl wtr dwn tbg to kill well. RU AFU. Circ & unloaded well w/AFU. Fin TIH w/4-3/4" blade mill, XO, 6 - 3-1/2" DC's, XO & 157 jts 2-3/8" tbg. Tdg fill @ 5,164'. CO sd fr/5,164'- 5,217'. Milled & pushed fish fr/5,217'-42'. Mill std torquing up. Circ wellbore clean for 2 hrs. TOH w/160 jts 2-3/8" tbg, DC's & mill. LD DC's & mill. TIH w/3" x 15' slotted OPMA, XO, SN & 60 jts 2-3/8" tbg. SDFN. RDMO AFU.

8/30/01

Blw dwn well. TOH w/60 jts 2-3/8" tbg, SN & 3" x 15' slotted OPMA. TIH & landed tbg as follows: 30' x 2-3/8" OPMA, Cavins 2301G DeSander, 1 - 3' x 2-3/8" tbg sub, SN, 162 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 1 - 10' x 2-3/8" tbg sub & 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tbg. EOT set @ 5,218'. SN set @ 5,164'. ND BOP. NU WH. TIH w/1" x 6" stainer nipple, 2" x 1-1/2" x 10' RWBC-Z pmp, rod guide, RHBO tool, 1' x 1" LS, 205 - 3/4" used grade "D" rods (XTO stock), 2 - 3/4" pony rods (8' & 6') & 1-1/4" x 16' PR w/8' liner. HWO. Loaded tbg w/16 bbls 2% KCl wtr. Tstd tbg to 500 psig. Held OK. Good PA. RDMO rig #7.

9/1/01

Built WH manifold. Conn FL to existing MV sep. Disconn PC surf equip & INA EPFS sales mtr #74677. RWTP & std ppg ut @ 6:15 a.m., 8/31/01. Ppg @ 6 x 42" SPM.

Well: FLORANCE D LS No.: 13
 Operator: XTO ENERGY, INC. API: 3004506345
 Township: 27.0N Range: 08W
 Section: 20 Unit: K
 Land Type F County: San Juan

Accumulated:

Oil: 3724 (BBLs) Gas: 901414 (MCF)
 Water: 683 (BBLs) Days Prod: 15484 (Days)

Year: 1998

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	734	0	31	0	734
February	0	575	0	28	0	1309
March	0	676	0	31	0	1985
April	0	327	0	30	0	2312
May	0	455	0	31	0	2767
June	0	309	0	30	0	3076
July	0	299	0	31	0	3375
August	0	97	0	31	0	3472
September	0	640	0	30	0	4112
October	0	627	0	31	0	4739
November	0	599	50	30	0	5338
December	0	442	0	31	0	5780
Total	0	5780	50	365		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	61	1847	0	31	61	7627
February	8	1606	0	28	69	9233
March	7	1404	0	31	76	10637
April	4	1546	0	30	80	12183
May	7	1363	0	31	87	13546
June	73	5309	0	30	160	18855
July	47	6701	0	31	207	25556
August	0	3042	0	31	207	28598
September	25	3026	0	30	232	31624
October	18	4954	0	31	250	36578
November	17	5513	0	30	267	42091
December	16	4999	0	31	283	47090
Total	283	41310	0	365		

Year: 1999

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	341	0	31	283	47431
February	0	719	60	28	283	48150
March	0	652	0	31	283	48802
April	0	602	0	30	283	49404
May	0	316	0	17	283	49720
June	0	244	0	30	283	49964
July	0	549	80	29	283	50513

August	0	550	0	31	283	51063
September	0	952	0	30	283	52015
October	0	817	0	31	283	52832
November	0	782	0	29	283	53614
December	0	502	60	30	283	54116
Total	0	7026	200	347		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	13	4929	0	31	296	59045
February	7	4692	0	28	303	63737
March	0	4739	0	31	303	68476
April	7	4555	0	30	310	73031
May	2	3917	0	17	312	76948
June	0	4147	0	30	312	81095
July	5	4309	0	31	317	85404
August	3	3400	0	31	320	88804
September	12	4444	0	30	332	93248
October	8	4321	0	31	340	97569
November	0	3822	0	30	340	101391
December	5	4182	0	31	345	105573
Total	62	51457	0	351		

Year: 2000

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	683	0	31	345	106256
February	0	693	0	29	345	106949
March	0	406	0	30	345	107355
April	0	786	0	30	345	108141
May	0	758	0	31	345	108899
June	0	615	0	30	345	109514
July	0	553	0	31	345	110067
August	0	550	0	30	345	110617
September	0	622	0	30	345	111239
October	0	595	40	31	345	111834
November	0	487	0	29	345	112321
December	0	751	0	31	345	113072
Total	0	7499	40	363		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	3780	0	31	346	116852
February	2	3728	0	29	348	120580
March	0	3661	0	30	348	124241
April	15	3491	0	30	363	127732
May	6	3523	0	31	369	131255
June	10	3464	0	26	379	134719
July	1	3730	0	30	380	138449
August	1	3285	0	31	381	141734
September	10	3128	0	30	391	144862
October	2	3430	0	31	393	148292
November	5	3322	0	30	398	151614
December	3	3721	0	31	401	155335

Total	56	42263	0	360
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Year: 2001

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prod	Accum. Oil	Accum. Gas(MCF)
January	0	584	0	31	401	155919
February	0	626	0	28	401	156545
March	0	707	80	31	401	157252
April	0	602	0	30	401	157854
May	0	460	0	30	401	158314
June	0	286	0	27	401	158600
July	0	307	0	31	401	158907
August	0	21	0	3	401	158928
September	0	807	0	30	401	159735
October	0	704	0	31	401	160439
November	0	627	0	30	401	161066
December	0	606	0	31	401	161672
Total	0	6337	80	333		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days)	Prod	Accum. Oil	Accum. Gas(MCF)
January	6	3511	0	30	407	165183
February	6	2980	0	28	413	168163
March	0	3056	0	31	413	171219
April	3	3039	0	30	416	174258
May	3	3338	0	31	419	177596
June	2	3006	80	26	421	180602
July	1	2968	0	31	422	183570
August	4	3124	20	29	426	186694
September	8	4575	80	30	434	191269
October	8	3986	50	31	442	195255
November	3	3552	80	30	445	198807
December	1	3430	0	31	446	202237
Total	45	40565	310	358		