NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: E1. Page. Natural : as Company						Farming	ton, New Mex	ico June 9, 1958 (Date)	
El Pago Natural Des Company Ploranes Well No. 14-D (PC) in NE. 14. Ski. 14.	WE ARE H	EREBY RE	OUESTI	NG AN ALLO	WABLE FO	,	NOWN AS:	(Date)	
(Company or Operator) (County Date Spudded & 8-58			-					in NE 1/4 SW 1/4,	
Please indicate location: Please indicate location: County. Date Spudded & 8-58 Date brilling Completes) \$17.5'					/1 \				
Please indicate location: Please indicate location: D C B A PRODUCTIO INTERVAL - Perforations	Unit Lot	, Sec	21	, TZ.W	., Row	, NMPM.,	DIMING	Pool	
Top Oil/Gas Pay 666' (Part) Name of Prod. Form. Mesaverde PRODUCTIG INTERVAL - Perforations 1606-1630; 1650-1660; 1670-1686 Depth D	San	Juan		County. Date	e Spudded	-8-5 8	Date Drillin	Completed 4-19-58	
B C B A Perforations 4666-4630; 4650-4660; 4670-4686 E F G R Open Hole R me Casing Shee 4761. Tubing 4661. L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used). bbls.oil, bbls water in hrs, min. Size Choke Size Size Feet Sax 1750'S 1750'W Tuking Casing and Gementing Record Size Feet Sax 10 3/A 163 150 7 5/3 4A71 300 Choke Size 3/A* Method of Testing: Calculated A, 0.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and same). Casing Size Treatment (Give amounts of materials used, such as acid, water, oil, and casing 10 150 Press. 1006 oil run to tanks Cas Transporter El Paso Natural Gas Company I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. June SUN 1 2 1523 19.58. El Paso Natural Gas Company OIL CONSERVATION COMMISSION ignost Signed D. C. Johnsion OIL CONSERVATION COMMISSION ignost Signed D. C. Johnsion Signature) Petroleum Engineer Title. Send Communications regarding well to:	Pleas	e indicate lo	cation:						
E F G R Open Hole R. ma Casing Shoe 161. Depth Casing Shoe 161. Tubing 1661. L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Casing Shoe 1761. Tubing 1661. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used); bbls.oil, bbls water in hrs, min. Size Choke of Choke Choke Size Size Free Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Size Free Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Choke Size Size Free Sax Test After Acid or Fracture Treatment: 133 MCF/Day; Hours flowed Choke Size Size Size Size Size Size Size Siz		C B				(Part) Name	of Prod. Form.	Weseverde	
Depth Casing Shoe A761 Depth Tubing A661 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size M N O P GAS WELL TEST Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing (Casing and Camenting Record Sire Feet Saz Test After Acid or Fracture Treatment; MCF/Day; Hours flowed Choke Size 10 3/A			-						
Open Hele R. R. Casing Shee 3761 Tubing 4001 L K J I Natural Frod. Test:	T.	PG	-	_		Dent	K	Denth	
L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: NCF/Day; Hours flowed Choke Size Tubing Casing and Generating Record Size Feet Sax Test After Acid or Fracture Treatment: h133 MCF/Day; Hours flowed Choke Size Choke Size 3/4" Method of Testing: Calgulated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing Press: DOG oil run to tanks 2" Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and casing Press: DOG oil run to tanks Cas Fransporter El Paso Natural Gas Products Company OIL CON. CON. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved Dist. # 3 OIL CONSERVATION COMMISSION Ignal Signed Emery C. Arnold By: Cast Dist. # 3 Send Communications regarding well to:			"	Open Hole	N ne	Casi	ng Shoe <u>\$761</u>	Tubing 4661	
Natural Prod. Test: bbls.oil, bbls water in brs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in brs, min. Size GAS WELL TEST: Natural Prod. Test: MCF/Day; Hours flowed Choke Size Dibing Casing and Casenting Record Sire Feet Sax Test After Acid or Fracture Treatment: 1133 MCF/Day; Hours flowed Choke Size Choke Size 3/2" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment: 1133 MCF/Day; Hours flowed Choke Size Choke Size 3/2" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and sand): GARGA 1 Method of Testing: Calculated A.O.F. Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and sand): GARGA 1 Method of Testing: Calculated A.O.F. Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and sand): GARGA 1 Method of Testing: Calculated A.O.F. Casing 7 Juling Differ Trist flow Press. Press. 1006 oil run to tanks Oil Transporter El Paso Natural Gas Producta Company OIL CON. CON. OIL CON. CO		-	├─ ╤┷┥	OIL WELL TEST	-			Choke	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): bbls.oil, bbls water in hrs, min. Size 1750'S 1750'W	1 - 1		1	Natural Prod.	Test:	bbls.oil,	bbls water	inhrs,min. Size_	
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Natural Prod. Test: MCF/Day; Hours flowed Choke Size Publing Casing and Committing Record Sir Fret Sax Test After Acid or Fracture Treatment: \$133 MCF/Day; Hours flowed 3 Choke Size 3/2" Method of Testing: Calculated A.O.F. Choke Size 3/2" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60 GRR 1 Method of Irun to tanks Casing Press. Press. 1096 oil run to tanks Casing Press. 1096 oil run to tanks Casing Press. Press. 1096 oil run to tanks Casing Press. 1096	M	N O	P	load oil used):t	obls.oil,	bbls water in	hrs,min. Size	
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Test After Acid or Fracture Treatment: 133 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Go QQQ 10 Date first new Press. Press. 1006 oil run to tanks 2" 4661 Oil Transporter El Paso Natural Gas Products Company Remarks: Baker "E.J" Par. 6 1455. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved June 4UN 1 2 1933 19 58 El Paso Natural Gas Company OIL CONSERVATION COMMISSION Ignal Signed filtery C. Arnold By: Calculated A.O.F. Acid or Fracture Treatment: 133 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment: 133 MCF/Day; Hours flowed 3 Casting: Calculated A.O.F. Acid or Fracture Treatment: 1006 Filter and pressure as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and such as acid, water, oil, and sand; materials used, such as acid, water, oil, and sand; materials used, such as acid, water, oil, and such as acid, water,	175019	1750'W		_ Natural Prod.	Test:	MCF/	Day; Hours flowed	Choke Size	
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Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300	Size	Feet	Sax	Test After Ac	id or Fractu	re Treatment:	4133	MCF/Day; Hours flowed 3	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300		-60		Choke Size	Method	of Testing:	Calculated	A,0,F.	
Sand	10-3/4	163	150	Acid on Frank	una Trantment	(Give amounts o	f materials used.	such as acid, water, oil, and	
Press. 1096 oil run to tanks 2" 4661 11A 2350 Remarks: Baker "E.J" Pkr. 6 1445* I hereby certify that the information given above is true and complete to the best of my knowledge. Approved June 6UN 1 2 1852, 19 58 OIL CONSERVATION COMMISSION I demail Signed femery C. Arnold By: Send Communications regarding well to: Send Communications regarding well to:	7 5/8	1171	300						
2" 4661 1 1 A 2350 Gas Transporter El Paco Natural Gas Company Remarks: Baker "E.il" Pkr. 6 1445. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved Approved OIL CONSERVATION COMMISSION Gan Transporter El Paco Natural Gas Company OIL CONSERVATION COMMISSION Gan Transporter By: OIL CONSERVATION COMMISSION Gan Transporter El Paco Natural Gas Company OIL CONSERVATION COMMISSION Gan Signed D. C. Johnsion By: Gignature Title Petroleum Engineer Title Send Communications regarding well to:				Casing	lubing	Date Firs	t new	and the second second	
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Remarks: Baker "Edd" Pkr. 6 1445. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. June SUN 1 2 1923 , 19 58 El Paso Natural Gas Company or Operator) OIL CONSERVATION COMMISSION Ignal Signed finery C. Arnold By: (Signature) Petroleum Engineer Title Petroleum Engineer Send Communications regarding well to:	2"	2350		1				3 3 4 3 4 4 1 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
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I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. June \$10.12.16.23 , 19.58								OIL COM	
Approved. June \$UN 1 2 1833 , 19 58 OIL CONSERVATION COMMISSION Ignal Signed Emery C. Arnold By: Send Communications regarding well to:	I hereb	v certify tha				and complete t	o the best of my	knowledge	
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OIL CONSERVATION COMMISSION ignal Signed Emery C. Arnold By: Petroleum Engineer Title Send Communications regarding well to:	••					O	riginal Signed	D. C. Johnston	
By: Petroleum Engineer Title Send Communications regarding well to:	OIL CONSERVATION COMMISSION					Ву:		***************************************	
By: Send Communications regarding well to:						Tial Pet	-		
	Ву:			Dist. # 3	•••••	Send Communications regarding well to:			
Name E. S. Oberly	Title	• • • • • • • • • • • • • • • • • • • •		_ · · · · · · · · · · · · · · · · · · ·		Name	E. S. Oberly		
Address Box 997, Farmington, New Mexico						Ro	•••••		

