

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1
Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION Lease FLORANCE D LS Well No. 14
Location of Well: Unit K Sec. 21 Twp. 27N Rge. 8W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tag. or Cag.)
Upper Completion	SOUTH BLANCO PICTURED CLIFFS	GAS	FLOW	TUBING
Lower Completion	BLANCO MESAVERDE	GAS	FLOW	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>9/18</u>	Length of time shut-in 72 hours	SI press. psig <u>162</u>	Stabilized? (Yes or No) <u>Yes</u>
Lower Completion	Hour, date shut-in <u>9/18</u>	Length of time shut-in 72 hours	SI press. psig <u>541</u>	Stabilized? (Yes or No) <u>Yes</u>

FLOW TEST NO. 1

Commenced at (Hour, date)*				Zone producing (Upper or Lower): <u>2</u>	
TIME (Hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>9/18</u> 19	Day 1	<u>147</u>	<u>515</u>		<u>Both zones SI</u>
<u>9/19</u> 20	Day 2	<u>*** 162</u>	<u>519</u>		"
<u>9/20</u> 21	Day 3	<u>162</u>	<u>539</u>		"
<u>9/21</u> 22	Day 4	<u>162</u>	<u>541</u>		<u>Flowed lower zone</u>
<u>9/22</u> 23	Day 5	<u>162</u>	<u>541</u>		<u>"</u>
<u>9/23</u> 24	Day 6	<u>162</u>	<u>415</u>		<u>"</u>

OCT 05 1980

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____

Gas: _____ MCFPD based thru (Orifice or Meter): _____ METER

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Page: 2

FLOW TEST NO. 2

Commenced at (hour, date) **		PRESSURE		Zone producing (Upper or Lower)	REMARKS
TIME (hour, date)	LAPSED TIME SINCE **	Upper Completion	Lower Completion	PROD. ZONE TEMP.	

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved OCT 05 1989 19 _____
New Mexico Oil Conservation Division

Original Signed by CHARLES GHOLSON

By _____

Title DEPUTY CH. & GAS INSPECTOR DIST. 2Operator AMOCO PRODUCTION COMPANYBy [Signature]Title field test coordinatorDate 9/26/89

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be conducted. The operator shall also be so notified.
3. The packer leakage test shall be conducted on each zone of the dual completion well. However, that they need not report shut-in status. The packer leakage test shall be conducted on each zone of the dual completion well. However, that they need not report shut-in status. The packer leakage test shall be conducted on each zone of the dual completion well. However, that they need not report shut-in status.
4. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
5. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

- that the previously tested zone shall remain shut-in while the zone which was previously shut-in is tested.
7. Pressure at time intervals as follows: 3 hours test: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at one-hour intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day test: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.
- 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.
8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Asset District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).