STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

OIL CONSERVATION DIVISION

Form C-104

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Revised 10-01-78 Format 06-01-83

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>. </u>								
							EREIN	<u> </u>
Operator Tenneco Oil Compa	nnu - 	MrD.				(U)	BARIA	6
<u>-</u>	Arry							
P. O. Box 3249, E	Englewood, C	0 80	155			bu	SEP 06 1985	:
Reason(s) for filing (Check proper to					Other (Please 6	explain)	IL CON D	IV
New Well	Change in Transporter	of:				O	IL CON.	* -
Recompletion	Oil		Dry 0	Gas			DIST. 3	
Change in Ownership	Casinghead Gas	;	X Cond	densate	Well N	lame		
If change of ownership give name and address of previous owner	El Paso	Natu	ıral Gas	, P.O.	Box 4990, Farm	nington, NM	87499	
II. DESCRIPTION OF WEL	1 AND LEASE							
Lease Name		ell No.	Pool Name, in	cluding Form	ation	Kind of Lease	USA	Lease No.
Florance D LS		14	So. Bl	anco-P	2	State, Federal or F	·ee NM	03380
Location			1					
Unit Letter	1750		Feet From The	_e S	Line and	1750	Feet From The	
Line of Section 21	Towns	hip	27N		Range 8W	, NMP	_{M.} San Juan	County
Conoco Inc. Surfa Name of Authorized Transporter of C El Paso Natural G	Casinghead Gas = or [P. O. Box 46 Address (Give address to wh	ich approved copy of t		99
	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	Wher	1	
If well produces oil or liquids, give location of tanks.	K	21	27N	8W	Yes	<u> </u>		
· · · · · · · · · · · · · · · · · · ·	***************************************	or pool a		-				
If this production is commingled with	that from any other lease	oi pooi, y	ive commingling	order number	·			
If this production is commingled with NOTE: Complete Parts IV								
NOTE: Complete Parts IV	and V on revers					OIL CONSERV	AJION DIVISION	15. 0. 0. 400
NOTE: Complete Parts IV VI. CERTIFICATE OF CON	and V on revers MPLIANCE gulations of the Oil Cons	e side	if necessar	y. een complied	APPROVED	OIL CONSERV	ATION DIVISION	P,0-6 198
NOTE: Complete Parts IV VI. CERTIFICATE OF CON	and V on revers MPLIANCE gulations of the Oil Cons	e side	if necessar	y. een complied		OIL CONSERV	ave /	P,0.6.198
NOTE: Complete Parts IV VI. CERTIFICATE OF CON	and V on revers MPLIANCE gulations of the Oil Cons	e side	if necessar	y. een complied	APPROVED Sta	mk). S	ave SUPE	
VI. CERTIFICATE OF COM I hereby certify that the rules and reg with and that the information given	MPLIANCE gulations of the Oil Consistrue and complete to	e side	if necessar	y. een complied	APPROVED BY TITLE This form is to be filled if this is a request for a	n compliance with RU	EUPE ILE 1104. drilled or deepened well, th	RYISOR DISTRICT !
VI. CERTIFICATE OF COM I hereby certify that the rules and reg with and that the information given	MPLIANCE gulations of the Oil Conicistrue and complete to (Signature) allyst	e side	if necessar	y. een complied	APPROVED BY TITLE This form is to be filed if this is a request for a panied by a tabulation of the second	n compliance with RU	LE 1104. drilled or deepened well, then on the well in accordan	RYISOR DISTRICT I
NOTE: Complete Parts IV VI. CERTIFICATE OF CON	MPLIANCE gulations of the Oil Consistrue and complete to	e side	if necessar	y. een complied	APPROVED BY TITLE This form is to be filled if this is a request for a panied by a tabulation of the All sections of this form	n compliance with RU flowable for a newly of the deviation tests tak must be filled out com	LE 1104. drilled or deepened well, then on the well in accordan pietely for allowable on new	RYISOR DISTRICT TO SEE THE SECOND SEC
VI. CERTIFICATE OF COM I hereby certify that the rules and reg with and that the information given	MPLIANCE gulations of the Oil Conicistrue and complete to (Signature) allyst	e side	if necessar	y. een complied	APPROVED BY TITLE This form is to be filled if this is a request for a panied by a tabulation of the All sections of this form	n compliance with RU flowable for a newly of the deviation tests tak must be filled out com Ill, and VI for changes	LE 1104. drilled or deepened well, then on the well in accordan	RYISOR DISTRICT III

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esting Method ipilot, back pt.)	Tubing Presseure (Shuturi	Casing Pressure (Shur-in)	Choke Size
octual Prod. Test. MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
¥S MELL			
sest grinud. Dord leut	Oil - Bole.	Water - Bbis.	G93 · MCF
iseT to dipne	Tubing Pressure	Casing Pressure	Choke Size
34te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	
TEST DATA AND BEOLIE	T FOR ALLOWABLE OIL WE	(Test must be after recovery of total volun depth or be for full 24 hours)	e of load oil and must be equal to or exceed top allowable for
			
HULE SIZE	CASING & TUBING	DENIH ZEI	SACKS CEMENT
EZIS ETOH	TUBING, CASING & TUBING	G, AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
		G, AND CEMENTING RECORD DEPTH SET	Depth Casing Shoe
enorations			
levations (DF. RKB, RT. GR. etc.) erforations HOLE SIZE	тивіис, с	G, AND CEMENTING RECORD	Depth Casing Shoe