

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750'FSL 1750FWL

Sec. 21 T 27N R 8W Unit K

5. Lease Designation and Serial No.

NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Flornce D LS

8. Well Name and No.

14

9. API Well No.

3004506347

10. Field and Pool, or Exploratory Area

S.Blanco PC/Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to complete this well to the Otero Chacra formation per the attached procedures.

If you have any technical questions contact Mark Rothenberg at (303) 830-5612.

RECEIVED  
JAN 17 1997

OIL OPER. DIV.  
DIST. 2

97 JAN 10 PM 12:47  
070 FARMINGTON, NM

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Pat Archuleta*

Title

Staff Assistant

Date

01-08-1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JAN 13 1997

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

NMCO

See Instructions on Reverse Side

HOLD 1-104 for CHACRA PLAT

✓

**Suggested Procedure:**

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Record SITPs and CP. Blow down well. Kill with water, only if absolutely necessary.
3. TOH with 1 1/4" tubing. Perforate hole in long string just above packer and circulate fluids off of packer. Trip out of hole with 2 3/8" tbg and packer. If packer can not be retrieved, cut or back off tubing as close to packer as possible (there is a 4' pup joint on top of packer) and RIH and pluck packer using mill or drill out packer with metal muncher. Fish out remaining junk in hole, if any.
4. RIH with RBP and set at 3800'. RIH with tubing and packer and set packer at 2500'. Load casing (between RBP and packer) with water and test casing to 1000#. Isolate any leaks found, but do not perform remedial cement work until CBL has been run.
5. TOH with tbg and packer but leave water in place and Run GR/CBL/CCL from 3800'-2800' to ensure proper cement for fracture isolation. Relay CBL results to Mark Rothenberg and Fax log to continuous fax at (303-830-4276). Discuss any remedial cement procedures to repair casing or ensure fracture containment with Denver and perform necessary cement work.
6. Correlate GR to Schlumberger Electrical Log Gamma Ray Induction Log dated 4/16/58. Perf 1 JSPF over the following intervals:  

**3294-3306                      3420-3428**
7. PU and TIH frac string and packer. Set packer at approx. 2500' (may be deeper depending on CBL and MIT) and Frac perfs according to frac procedure A.
8. Flow well back to tank as soon as possible on a 1/4" choke for 8 hours, then increase choke to 1/2" or larger depending on activity of well and sand or water production. Establish and record gas, water, oil rates and producing and shut-in TP and CPs. Obtain water and gas samples.
9. TOH with tubing and packer and RIH with scraper and c/o sand to RPB at 3800'. Retrieve RBP and TOOH.
10. Clean well out to PBTD.
11. TIH with 2 3/8" production string and 7 5/8" packer and land at original depth of 4671' (1/2 mule shoe on btm and a SN 1 JT off btm). Set packer at 2500'. TIH with 1 1/4 tubing and land at original depth of 2360'. (Remove any perforated joints, bad joints, and bull plugs from original strings). RDMOSU
12. Place well on production.

**Note:** Since this procedure may involve recompletion and DRA expenditures, please be sure to label all invoices accordingly so that costs can be accounted for properly.

*If problems are encountered, please contact:*

**MARK ROTHENBERG**

**(W) (303) 830-5612**

**(H) (303) 841-8503**

**(P) (303) 553-6448**

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