

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
R & G Drilling Company C/O KM Production Company

3. Address and Telephone No.
P O Box 2406 Farmington, NM 87499 (505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1805' FSL & 1590' FWL
Sec. 23, T27N, R8W

5. Lease Designation and Serial No.

NM-03605

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Marron #39

9. API Well No.

30-045-06348

10. Field and Pool, or Exploratory Area

Blanco PC South

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other See attached procedure.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per your letter dated April 19, 1994, R & G plans to plug and abandon this well as per the enclosed procedure.

RECEIVED
JUN - 2 1994
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer / Agent

Date 5/18/94

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

APPROVED
AS AMENDED

MAY 26 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

R&G DRILLING CO.
MARRON #39
1805 FSL & 1590 FWL
SECTION 23, T27N,R8W
SAN JUAN COUNTY, NEW MEXICO

PLUGGING PROCEDURE

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FORMATION TOPS:

Ojo Alamo	1350 ft
Kirtland	1425 ft
Fruitland	1805 ft
Pictured Cliffs	2100 ft

CURRENT STATUS:

CASING:

SURFACE - 8 5/8" 24#/ft @ 171 ft, circulated to surface
LONGSTRING - 5 1/2" 14#/ft @ 2226 ft, cemented with 200 sx
of Class B, 236 ft³ - TOC @ 1300 ft

TUBING:

PRODUCTION - 1" @ 2150 ft

PERFORATIONS:

Pictured Cliffs 2105 - 2160

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1. Move in and rig up service unit.
2. Nipple down wellhead and nipple up BOP. Trip 1" tubing out of hole, laying down.
3. Pick up 2 3/8" tubing workstring. Trip in hole with cement retainer on tubing. Set retainer at 2050 ft. Pump cement plug #1, 20 sx (24 ft³) of Class B cement into perforations from 2105 to 2160 ft. Pull tubing out of retainer.
4. Pressure test casing to 1000 psi. Spot 4.8 barrels of 8.5 #/gal, 40 viscosity mud from 1855 to 2050 ft.
5. Move tubing to 1855 ft. Spot cement plug #2, 15 sx (18 ft³) of Class B cement from 1755 to 1855 ft.
6. Move tubing to 1755 ft. Spot 6.8 barrels of 8.5 #/gal, 40 viscosity mud from 1475 to 1755 ft.
7. Move tubing to 1475 ft. Spot cement plug #3, 30 sx (35 ft³) of Class B cement from 1300 to 1475 ft.
8. Move tubing to 1300 ft. Fill casing to surface with 31.7 barrels of 8.5 #/gal, 40 viscosity mud. Trip tubing out of hole.

9. Rig up wireline. Perforate 2 squeeze holes at 221 ft. Pump cement plug #4, 45 sx (53 ft³) of Class B cement from 121 to 171 ft, inside and outside of casing.
10. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker in 10 sx (12 ft³) surface plug.
11. Rig down and release service unit. Remove all surface equipment from location.
12. Rehabilitate well pad and pit area as per surface management agency requirements.

PLUG SUMMARY:

Plug #1: (Pictured Cliffs)	2050 - 2160	20 sx	24 ft ³
Plug #2: (Fruitland)	1755 - 1855	15 sx	18 ft ³
Plug #3: (Ojo Alamo)	1300 - 1475	30 sx	35 ft ³
Plug #4: (Surface csg shoe)	121 - 221	45 sx	53 ft ³
Plug #5: (Surface)		<u>10 sx</u>	<u>12 ft³</u>
	TOTAL	120 sx	142 ft ³