

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

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BLM MAIL ROOM  
OCT 20 PM 1:58

**SUBMIT IN TRIPLICATE**

070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-03605
2. Name of Operator M & G Drilling Company c/o KM Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2406 Farmington, New Mexico 87499 (505)325-6900	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1805' FSL & 1590' FWL Sec. 23, T 27 N, R 08 W	8. Well Name and No. Marron #39
	9. API Well No. 30-045-06348
	10. Field and Pool, or Exploratory Area Blanco PC South
	11. County or Parish, State San Juan County, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please refer to attached report.

OCT 20 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.  
Signed Kevin H. McGord Title Petroleum Engineer Date 10/19/95  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

**APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOCD

DISTRICT MANAGER

M&G DRILLING CO.  
MARRON #39  
1805 FSL & 1590 FWL  
SECTION 23, T27N,R8W  
SAN JUAN COUNTY, NEW MEXICO

PLUGGING REPORT

- 10-12-95 Move in and rig up A+ service rig. Nipple down wellhead and nipple up BOP. Water flow coming from bradenhead. Trip 68 joints of 2 3/8" EUE tubing (2097') out of hole. Rig up wireline and run gauge ring to PBTD. Pickup 5 1/2" wireline bridge plug and set at 2050'. Trip in hole with tubing and tag bridge plug. Spot cement plug #1, 40 sx (47 ft3) of class B cement from 1706' to 2050' (Pictured Cliffs perforations from 2105' to 2160' and Fruitland formation at 1805' are covered). Lay down 17 joints of tubing to 1522'. Set cement plug #2, 33 sx (39 ft3) of class B cement from 1233' to 1522' (Kirtland at 1467' and Ojo Alamo formation at 1332' are covered). Trip remaining tubing out of hole. Run in hole with wireline and perforate 3 squeeze holes at 303'. Pump 163 sx (192 ft3) of class B cement surface plug from surface to 303' (Nacimiento at 253' and surface casing shoe at 171' are covered). Had good returns through the bradenhead and pumped cement to surface. Shut down for the night.
- 10-13-95 Open up well and had a small stream of water flowing from the 8 5/8 x 5 1/2" annulus. Squeeze cemented with 53 sx (63 ft3) of class B cement to a squeeze pressure of 150 psi. Shut well in and shut down for the weekend.
- 10-14-95 Shut down for weekend.
- 10-15-95 Shut down for weekend.
- 10-16-95 Nipple down BOP. Cutoff wellhead and casing 3 ft below ground level. Install dry hole marker in 45 sx (53 ft3) of class B cement surface plug. Rig down and release rig. Plugging operations complete.

**Note: Plugging operations were witnessed by BLM, Herman Lujan**