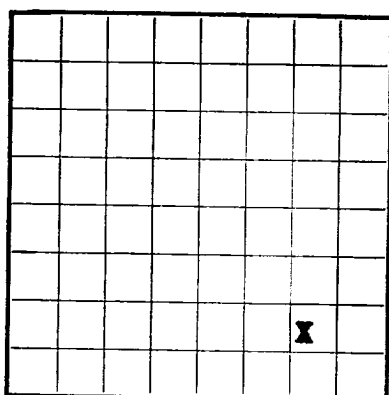
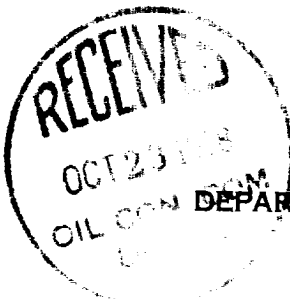




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE N. Mex
SERIAL NUMBER 020496
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company Frank Yockey Address Box 2055, Farmington, New Mex
Lessor or Tract Yockey Field W. Kutz P.C. State New Mexico
Well No. 1 Sec 20 T. 27N R. 11W Meridian N.M.P.M. County San Juan
Location 1190 ft. N of 8 Line and 1190 ft. E of 8 Line of Sec 20 Elevation 6252
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 22 October 1958Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-18-58, 19____ Finished drilling 8-28-58, 19____

OIL OR GAS SANDS OR ZONES

T/P.C. 1863 B/P.C. 2005 (Denote gas by G)
No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8	24	8 Rd	J-55	100	Baker				
4 1/2	11.5	8 Rd	J-55	1938	Baker		1878	1892	Surface Prod ss
1"	1.68	8 Rd	StdBlk	1870					Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	110'	55	Circulated		
4 1/2	1948	100	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2005 feet, and from _____ feet to _____ feet
Cable tools were used from cleanout feet to 1938 feet, and from _____ feet to _____ feet

Date tbg was run—

DATES

5 September, 58 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 172000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 340

EMPLOYEES

John Heatherington, Driller _____, Driller
Joe Heatherington, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
715	849	134	OJO Alamo
849	1624	775	Kirtland
1624	1863	239	Fruitland
1863	2005	142	Pictured Cliff
Surface to 715			Gray & Tan Shales with thin ss stringers
715	849		White coarse grain ss
849	1624		Gray shale interbedded with very thin gray fine grain ss
1624	1863		Gray carb. shale & thin coals
1863	2005		Gray fine grain porous varicolored ss

