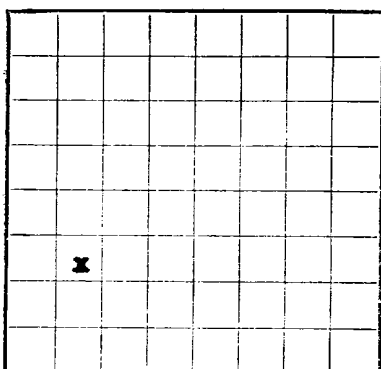


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 076356
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
Lessor or Tract Huarfanito Unit Field So. Blanco P.C. State New Mexico
Well No. 55-23 Sec. 23 T. 27-N R. 9-W Meridian N.M.P.M. County San Juan
Location 1,640 ft. [N.] of S Line and 1,190 ft. [E.] of W Line of Sec. 23 Elevation 6,288
XXX XXX (Derrick foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
C. Benson Neal, Agent in FarmingtonDate November 10, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling April 27, 1956, 19____ Finished drilling October 6, 1956, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2,212 to 2,340 (1" G) No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8 rd. thd.	J-55	96'	None				Surface Log String Production
5-1/2	15.5	"	J-55	2,340'	Halliburton		2213	2225	
1"	Rolling	"	None	2,212'	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	105	70	Halliburton	Mostly water	
5-1/2	2,340	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On 10/20/56 sand fraced through perforations with 18,640 gallons water and 30,000# sand. Flushed with 3,360 gallons water. Breakdown 1800#. Treating 1,000#. Injection 37.8 barrels per minute.						

TOOLS USED

Rotary tools were used from 105 feet to 2,340 feet, and from _____ feet to _____ feetCable tools were used from 0 feet to 105 feet, and for completion at to _____ feet

Potential test taken

DATES

Shut in for potential test

November 1, 1956 Put to producing October 22, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,368 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 635-694

EMPLOYEES

Well is shut in to await pipe line connection

Benson-Martin-Greer Drilling Corp. Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2,188	2,188	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.
2,188	2,190	2	Coal
2,190	2,210	20	Shale
2,210	2,212	2	Coal
2,212	2,340	128	Sand
(Top of Pictured Cliffs 2212')			

