

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool SOUTH BLANCO Formation PICTURED CLIFFS County SAN JUAN
Purchasing Pipeline EL PASO NATURAL GAS COMPANY Date Test Filed 4-29-57
Operator J. GLENN TURNER Lease BUENA VISTA UNIT Well No. 55-23
Unit L Sec. 23 Twp. 27N Rge. 9W Pay Zone: From 2212 To 2340
Casing: OD 5-1/2" WT. 15.5# Set At 2340 Tubing: OD 1" WT. 1.7# T. Perf. 2232
Produced Through: Casing X Tubing _____ Gas Gravity: Measured 0.650 Estimated _____
Date of Flow Test: From 3-16-57 To 3-24-57 * Date S.I.P. Measured 11-1-56
Meter Run Size 4" Orifice Size 1.5 Type Chart Sq. Rt. Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____)² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (7.95)² x sp. const. 5 _____ = 316 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = 316 psia (h)
P_t = (h) + (f) _____ = 316 psia (i)
Wellhead casing shut-in pressure (Dwt) 694 psig + 12 = 706 psia (j)
Wellhead tubing shut-in pressure (Dwt) 694 psig + 12 = 706 psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 706 psia (l)
Flowing Temp. (Meter Run) 46 °F + 460 _____ = 506 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 353 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\frac{\sqrt{(c)}}{\sqrt{(d)}}} = \frac{\text{_____}}{\text{_____}} = \text{_____} \right) = \text{_____ MCF/da}$
(integrated)

DELIVERABILITY CALCULATION

D = Q 185 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n = \frac{373,800}{398,500} \cdot 0.947 = 175 \text{ MCF/da.}$

SUMMARY

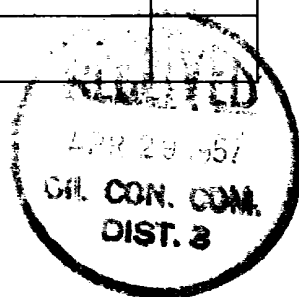
P_c = 706 psia
Q = 185 Mcf/day
P_w = 316 psia
P_d = 353 psia
D = 175 Mcf/day

Company J. GLENN TURNER
By [Signature]
Title Engineer
Witnessed by _____
Company _____

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
			Friction negligible			



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