

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA  
EXCEPT BARKER DOME STORAGE AREA)

Pool FULCHER KUTZ Formation PICTURED CLIFFS County SAN JUAN  
Purchasing Pipeline EL PASO NATURAL GAS COMPANY Date Test Filed 6-6-56

Operator J. GLENN TURNER Lease HUERFANITO UNIT Well No. 43-22  
Unit L Sec. 22 Twp. 27N Rge. 9W Pay Zone: From 2278 To 2379  
Casing: OD 5-1/2" WT. 15.5# Set At 2307 Tubing: OD 1" WT. 1.7# T. Perf. 2347  
Produced Through: Casing X Tubing \_\_\_\_\_ Gas Gravity: Measured 0.635 Estimated \_\_\_\_\_  
Date of Flow Test: From 5-1-56 To 5-8-56 \* Date S.I.P. Measured March 24, 1956  
Meter Run Size 4" Orifice Size \_\_\_\_\_ Type Chart Sq. Rt. Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (a)  
Flowing tubing pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (b)  
Flowing meter pressure (Dwt) \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (c)  
Flowing meter pressure (meter reading when Dwt. measurement taken:  
Normal chart reading \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (d)  
Square root chart reading ( \_\_\_\_\_ )<sup>2</sup> x spring constant \_\_\_\_\_ = \_\_\_\_\_ psia (d)  
Meter error (c) - (d) or (d) - (c) \_\_\_\_\_ ± \_\_\_\_\_ psi (e)  
Friction loss, Flowing column to meter:  
(b) - (c) Flow through tubing: (a) - (c) Flow through casing \_\_\_\_\_ = \_\_\_\_\_ psi (f)  
Seven day average static meter pressure (from meter chart):  
Normal chart average reading \_\_\_\_\_ psig + 12 = \_\_\_\_\_ psia (g)  
Square root chart average reading (7.70)<sup>2</sup> x sp. const. 5 = 296 psia (g)  
Corrected seven day avge. meter press. (p<sub>f</sub>) (g) + (e) = 296 psia (h)  
P<sub>t</sub> = (h) + (f) = 296 psia (i)  
Wellhead casing shut-in pressure (Dwt) 641 psig + 12 = 653 psia (j)  
Wellhead tubing shut-in pressure (Dwt) 641 psig + 12 = 653 psia (k)  
P<sub>c</sub> = (j) or (k) whichever well flowed through = 653 psia (l)  
Flowing Temp. (Meter Run) 61 °F + 460 = 521 °Abs (m)  
P<sub>d</sub> = 1/2 P<sub>c</sub> = 1/2 (l) = 327 psia (n)

FLOW RATE CALCULATION

Q = \_\_\_\_\_ X  $\left( \frac{\frac{V(c)}{V(d)}}{\frac{V(c)}{V(d)}} \right) =$  \_\_\_\_\_ MCF/da  
(Integrated)

DELIVERABILITY CALCULATION

D = Q 67  $\left[ \frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n$  0.951 = 64 MCF/da.

SUMMARY

P<sub>c</sub> = 653 psia  
Q = 67 Mcf/day  
P<sub>w</sub> = 296 psia  
P<sub>d</sub> = 327 psia  
D = 64 Mcf/day

Company J. GLENN TURNER  
By August S. Smith  
Title Engineer  
Witnessed by \_\_\_\_\_  
Company \_\_\_\_\_

- \* This is date of completion test.
- \* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e <sup>-S</sup> )	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-S</sup> ) R <sup>2</sup>	P <sub>t</sub> <sup>2</sup> (Column i)	P <sub>t</sub> <sup>2</sup> + R <sup>2</sup>	P <sub>w</sub>
			Friction negligible			

OK



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