



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa Fe
Lease No. 078356
Unit SW/4

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 10, 1956, 19

Huerfano Unit

Well No. 43-22 is located 1650 ft. from TX line and 990 ft. from EX line of sec. 22

SW/4 Sec. 22

(1/4 Sec. and Sec. No.)

T 27-N

(Twp.)

R 9-W

(Range)

N.M.P.M.

(Meridian)

Pulcher Kute Ext.

(Field)

San Juan County

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 6390 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Feb. 28, 1956. After drilling to 2379' with rotary rig (top of first clean pictured cliffs sand at 2305') set 38 joints 5-1/2" OD 11# casing and 36 joints 5-1/2" OD 15.5# casing at 2315' with 100 sacks cement. Moved off.

March 4, 1956. Moved in cable tools. Three hour test showed no water. Loaded 120 quarts solidified nitro-glycerin from 2329' to 2378' tamped with 7" gravel and 50" calseal. Unloaded hole at 2:00 A.M. on 3/6/56. On 3/6/56 sand oil treated from 2315' to 2379' with 10,000 gallons diesel oil and 20,000# sand. Flushed with 2,300 gal. diesel oil. Breakdown 1100#. Injection 32 bbl. per minute. On 3/6/56 set Lane Wells bridging plug at 2311-2313.5', perforated 2306' to 2311' with 4 holes per foot. On 3/7/56 sand treated through perforations with 9,000 gallons diesel oil and 18,000# sand. Flushed with 2,300 gal. diesel oil. Breakdown 2500#. Injection 23 b.p.m. On 3/9/56 cleaned out to 2311' TD and ran 107 joints (2357' of 1" tubing - landed at 2365'. Shut in for potential test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. Glenn TurnerAddress Box 726Farmington, New MexicoBy C. Beeson Neal
C. Beeson Neal, Agent in Farmington.
Title