

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Wildcat Formation Pictured Cliff County San Juan  
Initial X Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 3/24/56  
Company J. Glenn Turner Lease Huerfano Well No. 43-22  
Unit 1650's, 990'W  
Unit L Sec. 22 Twp. 27N Rge. 9W Purchaser \_\_\_\_\_  
Casing 5 1/2 Wt. 11.4 D. 15 1/2 Set at 2315 Perf. \_\_\_\_\_ To \_\_\_\_\_  
Tubing 1 Wt. 1.68 I.D. \_\_\_\_\_ Set at 2365 Perf. \_\_\_\_\_ To \_\_\_\_\_  
Gas Pay: From 2315 To 2379 L \_\_\_\_\_ xG .660 -GL \_\_\_\_\_ Bar.Press. \_\_\_\_\_  
Producing Thru: Casing X Tubing \_\_\_\_\_ Type Well Single  
Single-Bradenhead-G. G. or G.O. Dual  
Date of Completion: \_\_\_\_\_ Packer \_\_\_\_\_ Reservoir Temp. \_\_\_\_\_

## OBSERVED DATA

Tested Through (Prover) (Choke) (Meter) Type Taps \_\_\_\_\_

| No. | Flow Data                  |                              |                | Tubing Data             |              | Casing Data    |              | Duration<br>of Flow<br>Hr. |
|-----|----------------------------|------------------------------|----------------|-------------------------|--------------|----------------|--------------|----------------------------|
|     | (Prover)<br>(Line)<br>Size | (Choke)<br>(Orifice)<br>Size | Press.<br>psig | Diff.<br>h <sub>w</sub> | Temp.<br>°F. | Press.<br>psig | Temp.<br>°F. |                            |
| 1.  | <u>1 1/4</u>               | <u>16.5</u>                  |                |                         |              | <u>641</u>     | <u>72</u>    | <u>3 hours</u>             |
| 2.  |                            |                              |                |                         |              |                |              |                            |
| 3.  |                            |                              |                |                         |              |                |              |                            |
| 4.  |                            |                              |                |                         |              |                |              |                            |
| 5.  |                            |                              |                |                         |              |                |              |                            |

## FLOW CALCULATIONS

| No. | Coefficient<br>(24-Hour) | $\sqrt{h_w P_f}$ | Pressure<br>psia | Flow Temp.<br>Factor<br>F <sub>t</sub> | Gravity<br>Factor<br>F <sub>g</sub> | Compress.<br>Factor<br>F <sub>pv</sub> | Rate of Flow<br>Q-MCFPD<br>@ 15.025 psia |
|-----|--------------------------|------------------|------------------|----------------------------------------|-------------------------------------|----------------------------------------|------------------------------------------|
| 1.  | <u>14.1605</u>           |                  | <u>28.5</u>      | <u>.9087</u>                           | <u>.9535</u>                        | <u>1.000</u>                           | <u>380</u>                               |
| 2.  |                          |                  |                  |                                        |                                     |                                        |                                          |
| 3.  |                          |                  |                  |                                        |                                     |                                        |                                          |
| 4.  |                          |                  |                  |                                        |                                     |                                        |                                          |
| 5.  |                          |                  |                  |                                        |                                     |                                        |                                          |

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-8</sup>)  
Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid \_\_\_\_\_  
P<sub>c</sub> \_\_\_\_\_ P<sub>c</sub> \_\_\_\_\_

| No. | P <sub>w</sub><br>P <sub>t</sub> (psia) | P <sub>t</sub> <sup>2</sup> | F <sub>c</sub> Q | (F <sub>c</sub> Q) <sup>2</sup> | (F <sub>c</sub> Q) <sup>2</sup><br>(1-e <sup>-s</sup> ) | P <sub>w</sub> <sup>2</sup> | P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup> | Cal.<br>P <sub>w</sub> | P <sub>w</sub><br>P <sub>c</sub> |
|-----|-----------------------------------------|-----------------------------|------------------|---------------------------------|---------------------------------------------------------|-----------------------------|----------------------------------------------------------|------------------------|----------------------------------|
| 1.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                  |
| 2.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                  |
| 3.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                  |
| 4.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                  |
| 5.  |                                         |                             |                  |                                 |                                                         |                             |                                                          |                        |                                  |

Absolute Potential: 381 MCFPD; n 0.850  
COMPANY El Paso Natural Gas Comp.  
ADDRESS Box 977, H.M.  
AGENT and TITLE Tom ...  
WITNESSED Stonks  
COMPANY Benson ...

REMARKS

# WILDLIFE CONSERVATION COMMISSION

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