

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM

1. NAME DESIGNATION AND SERIAL NO.
NM-011393

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 019 FARMINGTON, NM

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650'S, 1650'E

At top prod. interval reported below

At total depth

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FIELD OR LEASE NAME

Cleveland

11. WELL NO.

12. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

13. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 21, T-27-N, R-9-W

NMPM

14. COUNTY OR

San Juan

15. STATE

NM

16. DATE STUDDER 17. DATE T.D. REACHED 18. DATE COMPL. (Ready to prod.) 19. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 20. SLEV. CASINGHEAD

7-9-55

8-11-55

12-4-90

6263'

21. TOTAL DEPTH, MD & TVD 22. PLUG BACK T.D., MD & TVD 23. IF MULTIPLE COMPL., HOW MANY* 24. INTERVALS DRILLED BY 25. ROTARY TOOLS 26. CABLE TOOLS

2227'

2140'

27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (1932-2124')

28. WAS DIRECTIONAL SURVEY MADE

NO

29. TYPE ELECTRIC AND OTHER LOGS RUN

GP-CCL-CNL

30. WAS WELL CORED

NO

31. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	93'		80 SX	
5 1/2"	14.0#	2155'		100 SX	

32. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	33. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 2109'

34. PERFORATION RECORD (Interval, size and number)

1932-36', 1962-65', 1978-83',
2000-25', 2038-40', 2044-50',
2083-95', 2120-24'

35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED*
1932-2124'	655 gal. 15% HCl
	21,000# 40/70 sand; 121,000
	20/40 sand; 33,815 gal. gel
1220' squeeze	w/150 sx Class "B" cmt

36.

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (as of 1/25/91)
shut in, capable of commercial hydrocarbon production,

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI TSTM	SI 77						

37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 2100' 756

TEST WITNESSED BY
FEB 15 1991

38. LIST OF ATTACHMENTS

none

FARMINGTON RESOURCE AREA

39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

DATE 1-25-91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1237'	1360'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1237' 1360' 1821' 2132'	
Kirtland	1360'	1821'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1821'	2132'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2132'	2227'	Br-Gry, fine grn, tight ss.			

38. GEOLOGIC MARKERS