State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Meridian Oil Inc.
Well API No.: 30-045-06353

Address: PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)
- New Well [ ]
- Recompletion [X]
- Change in Operator [ ]
- Other (Please explain) [ ]

Change in Transporter of:
- Oil [ ] Dry Gas [ ]
- Casinghead Gas [ ] Condensate [ ]

If change of operator give name and address of previous operator: _____

## II. DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease (State, Federal or Fee) | Lease No. |
|---|---|---|---|---|
| Cleveland | 7 | Basin Fruitland Coal | | NM-011393 |

Location
Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line

Section 21 Township 27 Range 9 , NMPM, San Juan County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil [ ] or Condensate [X] | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| Meridian Oil Inc. | PO Box 4289, Farmington, NM 87499 |
| Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | PO Box 4990, Farmington, NM 87499 |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When ? |
|---|---|---|---|---|---|---|
| | J | 21 | 27 | 9 | | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

## IV. COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
|---|---|---|---|---|---|---|---|---|
| | | x | | | | x | | x |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| 7-9-55 | 12-4-90 | 2227' | 2140' |

| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
|---|---|---|---|
| 6263' | Fruitland Coal | 1932' | 2109' |

Perforations: 1932-36', 1962-65', 1978-83', 2000-25', 2038-40', 2044-50', 2083-95', 2120-24'
Depth Casing Shoe:

### TUBING, CASING AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | 8 5/8" | 93' | 80 sx |
| | 5 1/2" | 2155' | 100 sx |
| | 2 3/8" | 2109' | |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
|---|---|---|
| | | |

| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
|---|---|---|---|
| | | | |

| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF |
|---|---|---|---|
| | | | |

RECEIVED
JAN 28 1991
OIL CON. DIV.
DIST. 3

**GAS WELL**

| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| | | | |

| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
|---|---|---|---|
| backpressure | SI TSTM | SI 77 | |

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Peggy Bradfield
Printed Name: Peggy Bradfield
Title: Reg. Affairs
Date: 1-25-91
Telephone No.: 326-9700

## OIL CONSERVATION DIVISION

Date Approved: FEB 21 1991

By: Bill Olson

Title: SUPERVISOR DISTRICT #3

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.