

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Fulcher Kuts FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED August 20, 1955

OPERATOR J. Glenn Turner LEASE Cleveland WELL NO. 2-21
1650'S UNIT
1/4 SECTION: 1650'E LETTER J SEC. 21 TWP. 27 RGE. 9
CASING: 5 1/2 " O.D. SET AT 2155 TUBING 1 " WT. SET AT 2187
PAY ZONE: FROM 2155 TO 2227 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 606 psig TUBING: 606 psig S. I. PERIOD 9 days
TIME WELL OPENED: 8:10 A.M. TIME WELL GAUGED: 11:10 A.M.
IMPACT PRESSURE: 23.2" Hg. Working Pressure on Tubing 38 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2094 MCF



WITNESSED BY: _____ TESTED BY: H. L. Hendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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