UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Repo	orts on Well:					
				Lease Nu NM-01139		
1. Type of Well GAS				If India Tribe Na	n, All.	or
			7.	Unit Agr	eement :	Name
2. Name of Operator MERIDIAN OIL				_		
		8.	Well Nam		ber	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)	326-9700	Cleveland #7 9. API Well No.				
4. Location of Well, Footage, Sec., T, R, M	30-045-06353 10. Field and Pool					
1650'FSL, 1650'FEL, Sec.21, T-27-N, R-9-W	, NMPM		10.	Basin Fr		Coal
1000 132, 1000 122, 1000 13, 1000 13, 1000 13, 1000 13, 1000 13, 1000 13, 1000 13, 1000 13, 1000 13, 1000 13,	11. County and State San Juan Co, NM					
12. CHECK APPROPRIATE BOX TO INDICATE NATURE	OF NOTICE,	REPORT, OT	HER I	DATA		
Type of Submission	Type of Act	ion				
X Notice of Intent _X_ Abandon		_ Change of New Const				
Subsequent Report Pluggin	etion ng Back	_ New Const Non-Routi			a a	
Subsequent Report Traggen		_ Water Shu			9	
Final Abandonment Alterin	ng Casing	_ Conversio	n to	Injection	on	
13. Describe Proposed or Completed Operati	ons					
It is intended to plug and abandon thi diagram.	is well per	the attache	d pr	ocedure a	and well	lbore
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14. I hereby certify that the foregoing is	s true and c	orrect.				
Signed State (ROS1) Titl	le <u>Regulator</u>	y Affairs	Dat	e 9/14/	94	_
(This space for Federal or State Office use) APPROVED BY Title)	Date				
CONDITION OF APPROVAL, if any:				APPROV S AMEN		
		•	1	GEP 30		_
		h	DIS	FRICT MA	ANAGE	7

PERTINENT DATA SHEET

WELLNAME:									
	Cleveland #7				OP NUMBER: PROP. NUMBER:		49324B 012632900		
WELL TYPE:	Fruitland Coal				ELEVATION:	GL: KB:	6263' 6273'		
LOCATION:	SE Sec. 21, T2				INITIAL POTENTIAL:	AOF	N/A		
	San Juan Count	ry, New Mexico	•		SICP:		N/A	PSIG	
OWNERSHIP:	GWI: NRI:	100.0000% 85.0000%			DRILLING:	(SPUD DATE COMPLETED TAL DEPTH PBTD COTD	; ;	07-09-55 08-20-55 2227' 2140' 2140'
CASING RECORD:				1	<u> </u>	,	0015	<u> </u>	2140
HOLE SIZE	SIZE	WEIGHT	GRADE	<u>DEPTH</u>	EQUIP.		CEMENT	_	тос
12-1/4" ?	8-5/8"	24.0#	J-55	93 .	-	80 sx			surface
6-3/4" ?	5-1/2"	14.0#	J-55	2155'		100 s	•		1095'(75%
Tubing	2-3/8"	4.7#	J-55	21 55 '					
	R	an 66 jts, 2-3/	8" EUE, 4.	7#, J-55 ti	bg set @ 2109', SN set @ 20	076'.		· · · · · · · · · · · · · · · · · · ·	····
FORMATION TOPS:									
	Ojo Alamo		1237						
	Kirtland Fruitland		1360' 1821'						
	Pictured Cliffs		2132'						
	GRN, CN-GR-0	CCL							
LOGGING:	·								
LOGGING: PERFORATIONS	(PC) Open Ho	ole							
	(FTC) 1932' -		65', 1978'	- 83', 20	005' - 25', 2038' - 40', 204	4' - 50', 20	83' - 95', 21:	20' - 24',	w/2 SPF,
	(FTC) 1932' - Total 11 (PC) Open H	36', 1962' - (4 holes.	n - Treate	d w/sand	005' - 25', 2038' - 40', 204 d oil, treated from 2155' to Greakdown pressure 900#	2227' w/7	800 gal diese		
PERFORATIONS	(FTC) 1932' - Total 11 (PC) Open H sand. F	36', 1962' - 4 4 holes. Hole Cavitation Flushed w/2,2	n - Treate 200 gal di	d w/sand	oil, treated from 2155' to	2227' w/76	800 gal diese 25 BPM.		
PERFORATIONS	(FTC) 1932' - Total 11 (PC) Open H sand. F	dole Cavitation Flushed w/2,2 d w/21,000#	n - Treate 200 gal did 40/70 sar d and Abar aired casin	d w/sand esel oil. E nd, 121,0 ndoned Pic g failure @	l oil, treated from 2155' to Breakdown pressure 900#	2227' w/76 Injection al. gel and Fruitland Co t (Class B)	900 gal diese 25 BPM. N2.	el oil and	11,000#
PERFORATIONS STIMULATION: WORKOVER HISTORY:	(FTC) 1932' - Total 11 (PC) Open H sand. F (FTC) Fraced	36', 1962' - 1 4 holes. Hole Cavitation Flushed w/2,2 d w/21,000#	n - Treate 200 gal did 40/70 sar d and Abar aired casin	d w/sand esel oil. E nd, 121,0 ndoned Pic g failure @	i oil, treated from 2155' to Breakdown pressure 900# 00# 20/40 sand, 33,815 g ctured Cliffs, recompleted to 3 1375' - 1401' w/150 sx cm bg, set @ 2109'. SN set @ 2	2227' w/76 Injection Injec	900 gal diese 25 BPM. N2. Nal. Set CIBP squeeze. Perf	@ 2140'. and frac F	11,000#
PERFORATIONS STIMULATION: WORKOVER HISTORY: PRODUCTION HISTORY:	(FTC) 1932' - Total 11 (PC) Open H sand. F	dole Cavitation Flushed w/2,2 d w/21,000#	n - Treate 200 gal did 40/70 sar d and Abar aired casin	d w/sand esel oil. E nd, 121,0 ndoned Pic g failure @	i oil, treated from 2155' to Breakdown pressure 900# 00# 20/40 sand, 33,815 g ctured Cliffs, recompleted to 3 1375' - 1401' w/150 sx cm	2227' w/76 Injection Injec	900 gal diese 25 BPM. N2.	el oil and	11,000# TC
PERFORATIONS STIMULATION: WORKOVER HISTORY:	(FTC) 1932' - Total 11 (PC) Open H sand. F (FTC) Fraced	d w/21,000# -4-90: Plugger Rep	n - Treate 200 gal did 40/70 sar d and Abar aired casin	d w/sand esel oil. E nd, 121,0 ndoned Pic g failure @	i oil, treated from 2155' to Breakdown pressure 900# 00# 20/40 sand, 33,815 g ctured Cliffs, recompleted to 3 1375' - 1401' w/150 sx cm bg, set @ 2109'. SN set @ 2	2227' w/76 Injection Injec	800 gal diese 25 BPM. N2. oal. Set CIBP squeeze. Perf	@ 2140'. and frac F	11,0 00# TC

PLUG & ABANDONMENT PROCEDURE

Cleveland #7 Fruitland Coal SE Section 21, T-27-N, R-09-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 2-3/8" tubing (66 jts @ 2109', SN @ 2076'). PU and RIH with 5-1/2" casing scraper to PBTD at 2140'; POH and LD.
- 4. Plug #1 (Fruitland top): PU 5-1/2" cement retainer and set at 1821'; pressure test tubing to 1000 psi. Establish a rate into perforations with water. Mix 77 sx Class B cement and squeeze 71 sx below retainer from 2124' to 1821', then spot 6 sx above retainer from 1821' to 1771'. POH above cement and spot water to 1410'. Pressure test casing to 500 psi. POH with setting tool.
- Plug #2 (Kirtland and Ojo Alamo tops): Mix 32 sx Class B cement and spot a balanced plug from 1410' to 1187'. Pull above cement and spot water to 143'.
- 6. Plug #3 (Surface): Perforate 4 holes at 143'. Establish circulation out bradenhead valve. Mix approximately 36 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

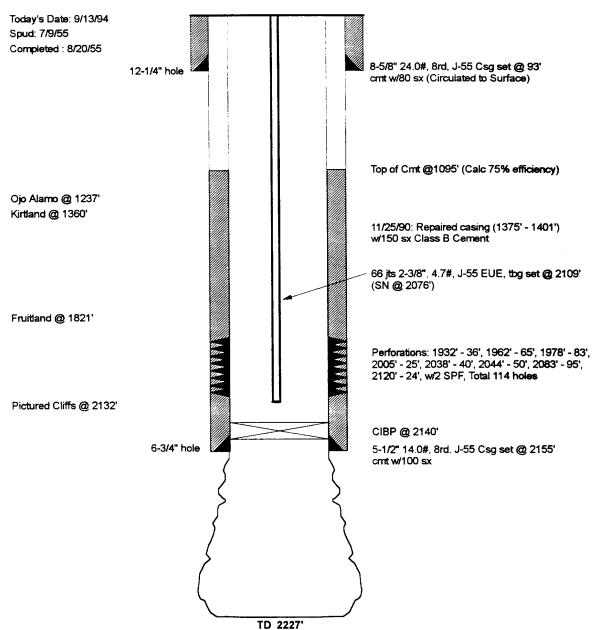
Operations Engineer
Production Superintendent

Cleveland #7

CURRENT

Fruitland Coal

SE Section 21, T-27-N, R-09-W, San Juan County, NM

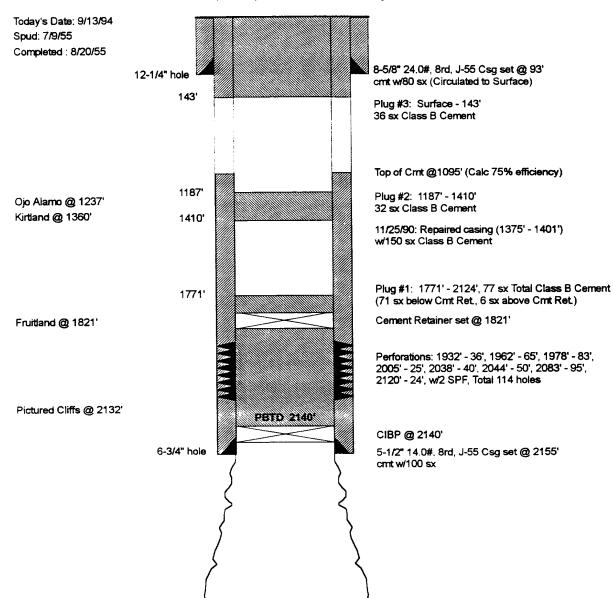


Cleveland #7

PROPOSED

Fruitland Coal

SE Section 21, T-27-N, R-09-W, San Juan County, NM



TD 2227'