| NO. OF COPIES RECEIVED //   |  |   |   |
|---|--|---|---|
| DISTRIBUTION  | NEW MEYICO OU  | CONSERVATION COMMISSION   | Form C-104  |
| ANTA FE /   | 1  | FOR ALLOWABLE   | Supersedes Old C-104 and C-   |
| ILE   |  | AND   | Elifective 1 1-65   |
| .s.g.s.   | AUTHORIZATION TO TR  | ANSPORT OIL AND NATURAL GO  | 4.5   |
| AND OFFICE  |  |   |   |
| RANSPORTER GAS  | -  |   |   |
| PERATOR   |  |   |   |
| RORATION OFFICE   |  |   |   |
| perator   |  |   |   |
| -   | <b>4</b>   |   |   |
| ddress  |  |   |   |
| eason(s) for filling (Check proper  | box)   | Other (Please expla.1)  |   |
| ew Well   | Change in Transporter of:  |   |   |
| ecompletion   | Oil Dry C  | oas   | 8   |
| hange in Cwnership  | Casinghead Gas Cond  | ensate  |   |
| change of ownership give har  | me   |   |   |
| d address of previous owner.  | - Carlotte C | The Walter Walter   |   |
| ESCRIPTION OF WELL A  | ND LEASE   |   |   |
| erse Name   | Well No. Fool Name, Including  |   | Leas: No  |
| Scott Federal   | 13 Basin Dako  | ta State, leder i   | r ee Federal  |
| ocation   | 000  | 7600  |   |
| Unit Letter   | 900 Feet From The West   | ine and <b>1600</b> Fee From  | se south  |
| Line of Section 24  | Township <b>27N</b> Range  | 11W , NMPM, San J   | County  |
| Line of Section   | , ownship & M  | July July Dail V  |   |
| ESIGNATION OF TRANSF  | PORTER OF OIL AND NATURAL G  | AS  |   |
| dame of Authorized Transplater :  | or Condensate 🚾  | Address (Give address to which approx   |   |
| McNood Corporati  |  | Box 1702, Farmington, Address (Give address to which approx   |   |
| Southern Union G  |  | Pidelity Union Tower B  |   |
|   | Unit Sec. Twp. Rge.  | Is gas actually connected? Who  |   |
| f well produces on in 114 its;<br>give location of tanks.   | L 24 27N 11W   | Yes   | 9-18-64   |
|   | d with that from any other lease or poo  |   |   |
| this production is committed to   |  | l. give commingling order number:   |   |
| this production is commingle COMPLETION DATA  |  |   |   |
| OMPLETION DATA  | Oil Well Gas Well  |   | Flug Back   Same Resty.   Diff. Res   |
| OMPLETION DATA  Designate Type of Comp  | oletion - (X)  | New Well Workover Deer en   |   |
| OMPLETION DATA  | Oil Well Gas Well  |   | F ug Back Same Resty. Diff. Res   |
| OMPLETION DATA  Designate Type of Gemp Date Spudded   | Date Compl. Ready to Prod.   | New Well Workover Deer en   |   |
| OMPLETION DATA  Designate Type of Gemp Date Spudded   | Date Compl. Ready to Prod.   | New Well Workover Dearen Total Depth  | F B.T.D.  |
| OMPLETION DATA  Designate Type of Composite Spudged  Devotions (DF RKE, RT ) L.   | Date Compl. Ready to Prod.   | New Well Workover Dearen Total Depth  | F B.T.D.  |
| OMPLETION DATA  Designate Type of Composite Spudged  Devotions (DF RKE, RT ) L.   | Date Compl. Ready to Product.  Name of Producing Formation   | New Well Workover Dear en  Total Depth  Top Cil/Gas Pay   | F B.T.D. Tabing Depth   |
| OMPLETION DATA  Designate Type of Composite Spudged  Devotions OF REE, R. J.,   | Date Compl. Ready to Production  TUBING, CASING, A   | New Well Workover Dear en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  | F B.T.D. Tubing Tepth Depth Casing Shoe   |
| OMPLETION DATA  Designate Type of Comp  | Date Compl. Ready to Product.  Name of Producing Formation   | New Well Workover Dear en  Total Depth  Top Cil/Gas Pay   | F B.T.D. Tibing Depth   |
| Designate Type of Composite Spudged  Clevations (DF, REE, R   | Date Compl. Ready to Production  TUBING, CASING, A   | New Well Workover Dear en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  | F B.T.D. Tubing Tepth Depth Casing Shoe   |
| Designate Type of Composite Spudged  Clevations (DF, REE, R   | Date Compl. Ready to Production  TUBING, CASING, A   | New Well Workover Dear en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  | F B.T.D. Tubing Tepth Depth Casing Shoe   |
| Designate Type of Composite Spudged  Clevations (DF, REE, R   | Date Compl. Ready to Production  TUBING, CASING, A   | New Well Workover Dear en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  | F B.T.D. Tibing Tepth Depth Casing Shoe   |
| Designate Type of Composite Spudged  Clevations (DF. RKE, KT/K.,  Perforations  | Date Compl. Ready to Product.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET   | F B.T.D.  Tibing Tepto  Depth Casing Shoe   |
| Designate Type of Composite Spudged  Clevations (DF. RKE, KT. / / / / / / / / / / / / / / / / / / /   | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this   | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  | F B.T.D.  Tibing Tepin  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all   |
| Designate Type of Composite Spudged  Clevations (DF, REE, R   | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this   | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET   | F B.T.D.  Tibing Tepin  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top al  |
| Designate Type of Composite Spudded  Clevations (OF. REE., R  | Date Compl. Ready to Production  TUBING, CASING, A CASING & TUBING SIZE  TOR ALLOWABLE  (Test must be able for this  | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas 1)  | F B.T.D.  Tibing Tepth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top al  |
| Designate Type of Composite Spudged  Clevations (DF. RKE, KT. / / / / / / / / / / / / / / / / / / /   | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this   | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  | F B.T.D.  Tibing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top al  |
| Designate Type of Composite Spudded  Elevations (DF. RKE, AT. A.,  Perforations  HOLE SIZE  FEST DATA AND REQUES  DIL WELL Date First New Co. Sur 1 Tark  | Date Compl. Ready to Production  TUBING, CASING, A CASING & TUBING SIZE  TOR ALLOWABLE  (Test must be able for this  | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas 1)  | F B.T.D.  Tibing Tepth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top al.  (t, etc.)  |
| OMPLETION DATA  Designate Type of Components Spudged  Devotions OF RAN, AT A.,  Perforations  HOLE SIZE  FEST DATA AND REQUES OIL, WELL  Date First New Co. For 1 Tark  Length of Test  | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  | Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all (f. etc.)  Thoke Size   |
| Designate Type of Composite Spudded  Clevations (OF. REE., R  | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  | F B.T.D.  Tibing Septin  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all  (t, etc.)  Thoke Size   |
| Designate Type of Composite Spudded  Elevations (DF. RKE, AT. A.,  Perforations  HOLE SIZE  FEST DATA AND REQUES  DIL WELL Date First New Co. Sur 1 Tark  | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | New Well Workover Deeren  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbls.   | Tibing Tepth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top al  ft, etc.)  Thoke Size  Cas-MCF  |
| Designate Type of Composes Spudded  Clevations (OF. REE., R   | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure   | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  | F B.T.D.  Tibing Septin  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all  (t, etc.)  Thoke Size   |
| Designate Type of Composes Spudged  Date Spudged  Elevations (DF. RAE, AT. A.,  Perforations  HOUE SIZE  FEST DATA AND REQUES  DIL WELL  Date First New Co. For 1 Tark  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-WOF.  | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  | New Well Workover Deeren  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  | Depth Casing Shoe  SACKS CEMENT  Shoke Size  Gravity of Condensate  |
| OMPLETION DATA  Designate Type of Composes Spudged  Devotions (OF REELED)  HOLE SIZE  FEST DATA AND REQUES  OIL WELL  Date First New Cl. Bord Carlo  Length of Test  Actual Prod. During Test   | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  | New Well Workover Deeren  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbls.   | Tibing Tepth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top al  ft, etc.)  Thoke Size   |
| Designate Type of Composite Spudged  Devotions (DF, RAE, AT, AL, Perforations  HOLE SIZE  FEST DATA AND REQUES  DIL WELL  Cate Pirst New Co. Burn 1 Tank  Actual Prod. During Teat  GAS WELL  Actual Prod. Test-WOF.  | Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  ST FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  | New Well Workover Deeren  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)                     | Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top all  t, etc.)  Choke Size  Gravity of Condensate  Size                            |
| Designate Type of Composite Spudged  Devations (DF. RKE, KT   | Date Compl. Ready to Product.  TUBING, CASING, A  CASING & TUBING SIZE  TOTALLOWABLE  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  | New Well Workover Deeren  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE          | Depth Casing Shoe  SACKS CEMENT  Shoke Size  Gravity of Condensate  |
| Designate Type of Composite Spudged  Designate Type of Composite Spudged  Devotions (DF RKE, RT JL,  Perforations  HOLE SIZE  PEST DATA AND REQUES  DIL WELL  Date First New Co. Run 1 Tark  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MOTO.  Testing Method (pirot, bork or composite of Comp) | Date Compl. Ready to Production  TUBING, CASING, A  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Langth of Test  Tubing Pressure (Shut-in)   | New Well Workover Deer en  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas il Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE         | Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top all  t, etc.)  Thoke Size  Gravity of Condensate  TON COMMISSION                  |
| Designate Type of Composes Spudged  Devotions OF. RED. R. A.  | Date Compl. Ready to Production  TUBING, CASING, A  CASING & TUBING SIZE  Tubing Pressure  Cil-Bbis.  Langth of Test  Tubing Pressure (Shut-in)  LIANCE  and regulations of the Oil Conservation with and that the information give  | New Well Workover Deeren  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  Depth set  depth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  AUG - 3 1966  APPROVED  Original Signed | Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top all  t, etc.)  Thoke Size  Gravity of Condensate  THON COMMISSION                 |
| Designate Type of Composes Spudged  Devotions OF. RED. R. A.  | Date Compl. Ready to Production  TUBING, CASING, A  CASING & TUBING SIZE  TOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.  Langth of Test  Tubing Pressure (Shut-in)   | Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  Original Signed  | Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Thoke Size  Gravity of Condensate  Size  THON SOMMISSION   |
| Designate Type of Composes Spudged  Devotions OF. RED. R. A.  | Date Compl. Ready to Production  TUBING, CASING, A  CASING & TUBING SIZE  Tubing Pressure  Cil-Bbis.  Langth of Test  Tubing Pressure (Shut-in)  LIANCE  and regulations of the Oil Conservation with and that the information give  | New Well Workover Deeren  Total Depth  Top Cil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  Depth set  depth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  AUG - 3 1966  APPROVED  Original Signed | Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top a  fr. etc.)  Thoke Size  Gravity of Condensate  Characteristics  THON COMMISSION |

(Stghature)

(Title)

Date

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.