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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

October 18, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Huerfanoite "MV", Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

"K", Sec. 24, T. 27-N, R. 9-W, NMPM, Blanco Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded. Sept. 18, 1962 Date Drilling Completed Sept. 28, 1962
Elevation 6101' DF Total Depth 4600' PBD 4531'

Please indicate location:

Top Oil/Gas Pay 4342' Name of Prod. Form. Mesaverde

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 4342-4350', 4362-4370', 4384-4389' & 4403-4413'
Open Hole --- Depth --- Casing Shoe 4563' Tubing 4394'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1746 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Positive

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 50,000 gals. water & 50,000# 20/40 Sand

Casing Press. 308 Tubing Press. 138 Date first new oil run to tanks ---

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: After 3 hr. flow period gas measured 1746 MCF per day flowing through 2" tubing 3/4" positive choke for a Calculated AOF Potential of 1870 MCF per day, C.P. 308#, T.P. 138#.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved. OCT 22 1962, 19. Skelly Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3
Title

By: [Signature] Dist. Supt.
(Signature)
Title: Send Communications regarding well to:
Name: Skelly Oil Company
Address: Box 38 - Hobbs, New Mexico


