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16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

ER AUF POTENZIAL

100 OIL OIL OIL 1972 ALBT

FILED OFFICE

1. 2007年10月1日起实施的《中华人民共和国企业所得税法》规定，企业发生的符合条件的广告费和业务宣传费支出，除国务院财政、税务主管部门另有规定外，不超过当年销售(营业)收入2%的部分，准予扣除；超过部分，准予在以后纳税年度结转扣除。

(SUBMIT IN TRIPLICATE)

Indian Agency **Window Rock**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **I-149 - Ind-8467-A**

CORRECTED REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | <input type="checkbox"/> |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | <input type="checkbox"/> |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | <input type="checkbox"/> |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | <input type="checkbox"/> |
| NOTICE OF INTENTION TO ABANDON WELL | Perforate & Fracture | <input checked="" type="checkbox"/> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hobbs, New Mexico December 7, 1962

Huerfano "MV"

Well No. **1** is located **1690** ft. from **E** line and **1690** ft. from **W** line of sec. **24**

NE/4, SW/4 Sec. 24
(1/4 Sec. and Sec. No.)

27-N
(Twp.)

9-W
(Range)

N.M.P.M.
(Meridian)

Blanco Mesa Verde
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **4184** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well spudded September 18, 1962. Set 8-5/8" OD Casing at 216' and cemented with 200 sacks cement. Cement circulated to surface. Plug down at 7:00 P.M. Sept. 18, 1962. W.O.C. 24 hrs. shut off tested Ok.

Reached total depth of 4600' on September 26, 1962. Set 4-1/2" OD Casing at 4563' with DV tool and packer collar at 2245'. Cemented 1st stage with 250 sacks. Temperature survey indicated top of cement behind 4-1/2" OD Casing at 2740'. Cemented 2nd stage through "DV" tool at 2245' with 500 sacks. Plug down at 7:45 P.M. September 28, 1962. W.O.C. 48 hrs. Drilled out cement to 4531' and shut off tested Ok. P.B.T.D. 4531'.

Perforated 4-1/2" OD Casing with 4 hole shots per foot as follows: 4351-4359', 4371-4379', 4393-4398' & 4413-4423' for a total of 31' & 124 shots. (See Reverse Side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Shelly Oil Company**

Address **Box 38**

Hobbs, New Mexico

By **(ORIGINAL) H. E. Aab**

Title **Dist. Supt.**

On October 4, 1962 fractured zone sealing through 4-1/2" of casing ports. 4321-1125 (Lubricant) with 20,000 gallons water, 20,000 gal/20 and was to fill casing by Howell, Inc. Recovered all the lost water after 3 hr. Flow period was measured 17.6 MCF per day flowing through 2" tubing, 2 1/2" positive choke for a calculated loss potential of 1875 MCF per day. 6.7. 2004, 2.2. 1962.

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