LOCATE WELL CORRECTLY

U. S. LAND OFFICE -SERIAL NUMBER I-149-Ind 8467-A LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any easing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After 1 hour flow period gas meablified 1746 MCF per day flowing through 2" tubing 3/4" positive choke for a calculated AOF Potential of 1870 MCF per day, C.P. 308#, T. P. 138#.

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LOG OF OIL OR FILE WELL

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DEPARTMENT OF THE BOX 9108

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Form 9-331 b (April 1952) /1

NOTICE OF INTENTION TO DRILL.

NOTICE OF INTENTION TO CHANGE PLANS ...

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency Window Rock
Allottee
Lease No. I-149 - Ind-8467-A

CORRECTED BEFORT

SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUENT REPORT OF WATER SHUT-OFF...

NOTICE OF INTENTION TO CHANGE PLA	NS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR	REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALT	TER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WI	ELL	Perferate & Presture
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(INDICATE	ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)
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Huerfanite "NV"		
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The elevation of the derrick in	oor above sea level 1	DIST. 3
	DETAILS	OF WORK
(State names of and expected deaths to al	hiaatisa samda ahaan sissa saa	ights, and lengths of proposed casings; indicate mudding jobs, cement- mportant proposed work)
Reached total depth of with BV tool and packer Temperature survey indi Comented 2nd stage thre P.H. September 28, 1962 tosted Ck. P.B.T.D. 45	A600' on September cellar at 2245' lonted top of central "DV" tool at 1. W.O.C. A8 hrs	per 28, 1962. Set 4-1/2" OD Casing at 4563' . Generated 1st stage with 250 sacks. sent behind 4-1/2" OD Casing at 2740'. 2245' with 500 sacks. Plug down at 7:45 . Drilled out cement to 4531' and shut off
4371-4377', 4373-4378'	# 4413-4423' for	shots per feet as fellows: 4351-4359; a total of 31' & 124 shots. (See ReverseSide of by the Geological Survey before operations may be commenced.
Company Skelly 011	Company	
Address Bex 38		
Nobbs, Nov	Herrico	By (Miles) H. E. Asb
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