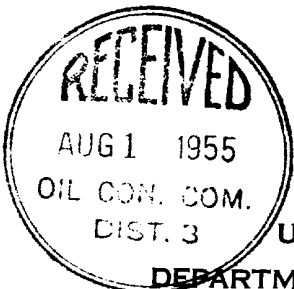


LOCATE WELL CORRECTLY



U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078421**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **J. Glenn Turner** Address **Box 728 - Farmington, New Mexico**
Lessor or Tract **McAdams** Field **Fulcher - Data** State **New Mexico**
Well No. **1-20** Sec. **20** T. **27N** R. **9W** Meridian **N.M.P.M.** County **San Juan**
Location **1632** ft. ^[N.] of **3** Line and **1650** ft. ^[E.] of **W** Line of **Sec. 20** Elevation **6360**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]*

Date **July 13, 1955** Title **C. Benson Neal, Agent in Farmington**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 4, 1955**, 19... Finished drilling **June 4, 1955**, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2204** to **2279** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8"	21#	8 rd. thd.	J-55	92'	None				Surface Long String Production
5-1/2"	14#	8 rd. thd.	J-55	2231'	Halliburton				
1"	tubing	8 rd. thd.	None	2235'	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	101.5'	80	Halliburton	Mostly water	
5-1/2"	2221'	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Solidified N.O.	130 qts.	6/1/55	2231'-2285'	2285'

Sand oil treated with 8,000 gal. diesel and 12,000# sand on 6/3/55. Flushed with 2500 gal. Breakdown 900%; Injection 29.2 bpm.

TOOLS USED

Rotary tools were used from **101.5** feet to **2221** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **101.5** feet, and from **2221** feet to **2285** feet

Initial Potential Test
June 21, 1955, 19...

DATES

Shut in for pipe line connection
Put to producing **June 4, 1955**, 19...

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,679** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **603**

EMPLOYEES

Maerfanite Drilling Co., Inc. Driller _____, Driller
Oliver E. Powell, Supt. Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1250	1250	Sand and shale.
1250	1410	160	Sand.
1410	2204	794	Sand, shale and coal.
2204	2279	75	Sand.

Base Ojo Alamo - 1410'.
Top Pictured Cliffs - 2204'

