

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.

SE-078421

INDIAN, ALLOTTEE OR TRIBE NAME

AGREEMENT NAME

FARM OR LEASE NAME

McAdams A

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T-27-N, R-9-W

NMPM

COUNTY OR

SAN JUAN

STATE

NM

ELEV. CASINGHEAD

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☒

DIFF. REPAIR ☒

Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1632'S, 1650'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-06359

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF RKB, RT. GR. ETC.)

19. ELEV. CASINGHEAD

5-4-55

6-4-55

12-11-90

6352'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2285'

2215'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Fruitland Coal (2007-2211')

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	102'	12 1/4"	80 SX	
5 1/2"	14.0#	2213' <i>2221'</i>	7 7/8"	100 SX	
		<i>Amount set</i>			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2195'	

31. PERFORATION RECORD (Interval, size and number)

2007-09', 2038-40', 2050-52',
2089-2117', 2123-33', 2169-80',
2206-11'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2007-2211'	6680# 40/70 sand
	147200# 20/40 sand & gel

33.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

shut in, capable of commercial hydrocarbon production,

WELL STATUS (e.g., shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRABBER STD. (BSL.)

SI 211

SI 212

24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRABBER STD. (BSL.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 2190' 226

TEST WITNESSED BY

FEB 15 1991

35. LIST OF ATTACHMENTS

none

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

1-4-91

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1170'	1412'	White, cr-gr ss.
Kirtland	1412'	1920'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1920'	2203'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2212'	2285'	Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Pic.Cliffs	1170' 1412' 1920' 2212'	