District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMMENDED REPORT

I.	REQU	JEST FOR	ALLOWA	BLE AND A	AUTHORIZ.	ATION T	O TRANSPO	ORT		
¹ Operator Name and Address							² OGRID Number			
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North							162928			
		L 32503-2	³ Reason for Filing Code							
	4 API Numl	ber		5 Poc	ol Name		CO - 8/1/97 6 Pool Code			
30-045-06360				FULCHER KUTZ P.C. (GAS)			77200 —			
⁷ Property Code 90744 4				⁸ Property Name ROWLEY B			9 Well Number # 2			
	ce Location									
UI or lot no. L	Section 21	Township 027N	Range 010W	Lot.Idn	Feet from the 1650	North/South Lin	Feet from the	East/West Line W	County SAN JUAN	
	Hole Locat			. •	· · · · · · · · · · · · · · · · · · ·		1	-		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Line	County	
¹² Lse Code	F 131	Producing Method (Code 14 Gas C	Connection Date	¹⁵ C-129 Permi	t Number	⁶ C-129 Effective D	Date 17 C-129 Date	Expiration	
	d Gas Tran	_								
18 Transporter OGRID			orter Name Address	POD 21		²¹ O/G	22 POD ULSTR Location and Description			
70	(03/		EL PASO FIELD SERVICES P.O. BOX 1492			G		L-21-T027N-R010W		
• E		EL PASO, TX 799	EL PASO, TX 79978			ing the second s		:		
						aline ay in e				
		_		- -						
IV. Produ	and Water									
IV. Floqu	ceu water	22 POD								
		23 POD				²⁴ POD U	LSTR Location and	Description		
V W-11 C						²⁴ POD U	LSTR Location and	l Description		
V. Well C	Completion	Data	adv Date	27	TD		·		Corations	
V. Well C	Completion 2	Data	ndy Date	27	TD		LSTR Location and		orations	
²⁵ Spu	Completion 2 and Date	Data	ndy Date				·			
²⁵ Spu	id Date	Data				21	·	²⁹ Perí		
²⁵ Spu	id Date	Data				21	·	²⁹ Perí		
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²⁵ Spu	id Date	Data				21	·	²⁹ Perí		
²⁵ Spu	O Hole Size	Data				21	·	²⁹ Perí		
25 Spu 30 VI. Well 7	⁰ Hole Size Γest Data	Data 26 Rea	31 Casing & Tu	abing Size	32	Depth Set	3 PBTD	²⁹ Perf	ment	
²⁵ Spu	⁰ Hole Size Γest Data	Data	31 Casing & Tu	abing Size		Depth Set	·	²⁹ Perí	ment	
25 Spu 30 VI. Well 7	⁰ Hole Size Γest Data	Data 26 Rea Constant of the second of the	31 Casing & Tu	abing Size	32	Depth Set	3 PBTD	²⁹ Perf	ressure	
VI. Well 7 34 Date New O	Pest Data	Data 26 Rea Constant of the second of the	e 36 Test I	abing Size	37 Test Length	Depth Set	B PBTD 8 Tbg. Pressure	²⁹ Perf	ressure	
VI. Well 7 34 Date New O 40 Choke Size	Test Data il 35 (Data 26 Rea 26 Rea Dil Gas Delivery Date Oil Conse	e 36 Test I 42 Water	Date have been	37 Test Length 43 Gas	Depth Set	8 Tbg. Pressure	²⁹ Perf ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well 7 34 Date New O 40 Choke Size 46 I hereby cert complied with	Test Data il 35 (Data 26 Rea 26 Rea Dil Gas Delivery Date Oil of the Oil Consermation given ab	e 36 Test I 42 Water	Date have been	37 Test Length 43 Gas	Depth Set	B PBTD 8 Tbg. Pressure	²⁹ Perf ³³ Sacks Ce ³⁹ Csg. P	ressure	
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