Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Bratis Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRA	ANSPORT OIL	AND NATURAL GAS	TALLITABLES		
person AMOCO PRODUCTION COMPA	NY			Well API No. 300450636100		
Address P.O. BOX 800, DENVER,	COLORADO 802	01				
Reason(a) for Filing (Check proper box) New Well Recompletion Lhange in Operator	Change it	n Transporter of: Dry Gas Condensate X	Mhet (Please explain	)		
change of operator give name						
and address of previous operator	ANDIEACE					
I. DESCRIPTION OF WELL . Lease Name E J JOHNSON C	Well No.	Pool Name, Include BASIN DAKO	in <b>g Formation</b> OTA (PRORATED GAS)	Kind of Lease State, Federal or Fee	Lease No.	
Ocation Unit Letter	1600	Feet From The	FSL Line and 940	Feet From The	FWL Line	
Section 21 Township	27N	Range 10W	, NMPM,	SAN JUAN	County	
II. DESIGNATION OF TRAN	SPORTER OF C		RAL GAS Address (Give address to which	h approved copy of this form	is to be sent)	
Name of Authorized Transporter of Oil	or Cond	CX X	3535 EAST 30TH			
MERIDIAN OIL INC.  Name of Authorized Transporter of Casin,	ghead Gas	or Dry Gas 📉	Address (Give address to which	ch approved copy of this form	is to be sent)	
EL_PASO NATURAL GAS—CC If well produces oil or liquids, the location of tanks.		Twp. Rge.		EL PASO TX 799	78	
this production is commingled with that	from any other lease of	or pool, give comming	ling order number:			
V. COMPLETION DATA						
Duringuto Type of Consulction	- (X)	il Gas Well	New Well Workover	Deepen   Plug Back  Sa	ime Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay Tubing Depth			
Perforations	<u> </u>		1	Depth Casing S	ilioe	
	TUBING	G. CASING AND	CEMENTING RECORD	)		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SA	SACKS CEMENT	
			ļ. — — — — — — — — — — — — — — — — — — —			
·						
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE	he equal to or exceed too allo	mable for this death or be for	full 24 hours)	
IL WELL (Test must be after recovery of total volume of load oil and must the First New Oil Run To Tank Date of Test		Producing Method (Flow, pw	mp. gas lyte ale to the fi	VE III		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Ubls.		Water - Bbis.	OIL CON	DIV.	
GAS WELL				/ Dis		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Co	ndensate	
Testing Method (pilot, back pr.)	Tubing Pressure (S	հա.տ)	Casing Pressure (Shut-in)	Choke Size	Agr	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION			
is true and complete to the best of my	y knowledge and belief	ī.	Date Approve	d <u>JUL 2 19</u>	JU	
Synature Doug W. Whaley, Staff Admin. Supervisor			By 3 A) Charles			
Doug W. Whatey, St. Finited Name  June 25, 1990	30:	Title 3-830-4280	Title	SUPERVISOR DIST	HICT #3	
Date		Telephone No.	11		***	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C 104 must be filed for each pool in multiply completed wells.