

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAIL ROOM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-077386-A

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FSL 940' FWL

Sec. 21 T 27N R 10W Unit L

8. Well Name and No.

E. J. Johnson C #1

9. API Well No.

3004506361

10. Field and Pool, or Exploratory Area

Gallup

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 4/1/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOC

Date

E.J . Johnson C #1
Orig. Comp. 9/95
TD = 6652 PBD 6556
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 5550. Test csg integrity to 500#. Spot 100' cement plug on top. (15 cuft cement) Pull up hole and spot 100' cement plug across the Mesa Verde at 3537' (15 cuft cement) , Chacra at 2890' (15 cuft cement) Pictured Cliff at 1982' (15 cuft cement), and Fruitland Coal at 1690' (15 cuft cement)
4. RIH with per gun and shoot squeeze holes at 1000' and attempt to circulate to surface. (227 cuft cement) Pull up and spot cement plug across the Ojo Alamo at 941' and 410' to surface with 55 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

ENGINEERING CHART

04

Flie

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Date 10-11-94

By G.M. Kutov

UPDATED 10/5/95
SLW

9/95 - REC TO GP
CSG REP W/
INSPECTION LOG.
P & A DK

8 5/8" CSA 364
CMT Circulator
24 * J55

CEC INSP.
LOS BND
CEC 2670 ✓
- 2450'

CSG LEAK @ 2912-43'
302d - STILL HAS HP LEAK 9/85
SAR'D W/ 1203K PTBST HELD
(23022)

3635.MU

C3G-LK
2767-80'
328 W/100SX
(250E's)
BLED OFF 130K
121624W

* CS6 LK 4074-83'
SAFE w/ TSSX BLWL
HELD

* DV Tool @ 4701

GP PERKS
- 98 Wols

TO CTO { SB12-82'
2 SS PF

PERFS

6454-62'

6486-94'

6592-6602

2 7/8" TBG SA 5842'
4.7 #/ft JSS

1/2 MULE SHOE ON BTM W/X - 1 JT UP
NIPPLE

50' CMT TOP @ 6348'
CMT RET SP 6348
SAT DK W/ 50SX BENT

BP 6A 6556

4 1/2" CSA 6652
10.5" J55

CMTT 1ST STAGE : 350 SXS C w/ 6% gel + 100 SXS NEAT
2ND STAGE : 950 SXS C w/ 6% gel

COMMENTS: BOTH STAGES MAINTAIN GOOD/CONSTANT
MIND RETURNS, BUT DID NOT CIRC. CNT

GP ReconP - 2ST FRAC

UPPER GP TEST - UNECONOMIC

To: Carolanne Wyatt - Amoco
From: Chip Harraden
Geologist - BLM
505-599-6341

(2 of 3)
Date FAX Sent: 3/26/96
303-830-4777

Here are the fm. tops for the E.S. Johnson C#1 well.

1600' FSL 940' FWL
SEC. 21, 27N-10W
GL 6233' KB 6247'
TD 6652' PBTD 6556'
SF- 077386A

San Jose

Nacimiento Surface

Ojo Alamo 941'

Kirtland 1094'

Fruitland 1690'

Pictured Cliffs 1982'

Lewis 2173'

Charra 2890'

Cliff House 3537'

Menefee 3618'

Point Lookout 4421'

Mancos 4667'

Gallup 5517'

Dakota 6452' to PBTD

Thanks,

Chip Harraden