

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	5. LEASE DESIGNATION AND SERIAL NO. SF-077952
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650'S, 1650'E	8. FARM OR LEASE NAME Gordon
14. PERMIT NO. SEP 9 OIL	9. WELL NO. 1
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6179' GL 6/24 DE	10. FIELD AND POOL, OR WILDCAT Fulcher Kutz PC
	11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Sec. 22, T-27-N, R-10-W N.M.P.M.
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-16-88 MOL&RU. Kill well w/52 BW. NDWH. NUBOP. TOO H w/1937' 1" tbg. Ran CNDL-GR CCL & natural GR logs. TIH w/csg scraper on 2 3/8" work string to 1987'. TOO H w/tbg. TIH w/cmt retainer on 2 3/8" tbg to 1970'. Establish injection rate. Pump 28 sx Cl "B" cmt. Displaced tbg w/ 7.7 BW. Pull up & reverse out w/25 BW. TOO H w/tbg & setting tool. PT csg to 2500#, csg. failed. SD for weekend.

09-19-88 TOO H w/2 3/8" tbg. TIH w/pkr, isolated hole in csg. between 712' & 743'. TOO H w/pkr. TIH w/ 2 3/8" tbg to 1970'. Mix & pump 75 sx Cl "B" neat cmt. TOO H w/20 jts. tbg. Reverse circ w/12 BW. Mix 50 bbls. 9.0# 50 vis mud. SDFN.

09-20-88 TIH & tag cmt @ 1535'. Pull up & circ 9.0# 50 vis mud to surface (40 bbls). TOO H w/2 3/8" tbg. Perf 2 holes @ 1180'. TIH w/5 1/2" cmt. retainer to 982'. Est. rate of 3 BPM. Pump 95 sx Class "B" neat cmt. Stung out of retainer & spotted 10 sx on top of retainer. TOO H w/tbg & setting tool. Perf 2 holes @ 150'. Est. circ from csg. to bradenhead. Pump 64 sx Class "B" neat cmt. Circ to surface. Cut off wellhead, set P&A marker. Released rig.

Verbal approval to P&A this well was received from Kenny Howell by telephone September 19, 1988 at 11:00 am.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Edwards TITLE Regulatory Affairs DATE SEP 26 1988

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

NMOCC

*See Instructions on Reverse Side

Approved as to plugging of the well and
Liability under bond is retained until
surface restoration is completed.

DATE SEP 27 1988
James E. Edwards
AREA MANAGER
FARMINGTON RES.