

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-31424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Co.	8. FARM OR LEASE NAME Hancock Federal
3. ADDRESS OF OPERATOR 125 Petr. Club Plaza, Farmington, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1250/S 1850/W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-27N-11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6364' G.R.	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/2/68 Rigged up workover unit, removed well head, rigged up blow out preventor. Latched onto tbg, tbg stuck on bottom. Tried to break circulation w/rig pump and work tbg. loose. Pumped in 45 bbls hot oil down tbg @ 2100#. Worked tbg. trying to pull same loose. Waited on free point & tbg. cutter.

4/3/68 Rigged up, ran free point & found tbg. stuck @ 6590'. Ran chemical cutter, cut tbg off @ 6578', pulled out 30 stands and circ. out 2,000' heavy drlg. mud. Ran in 20 stands, circ. out 1200' drlg. mud, sand & shale. Circ. 1-1/2 hrs. on top of fish 6578', POH. Recovered 204 jts & 4' piece (total 6578'); left 2 jts. and 27' piece in hole. Picked up 3" Bowen jars w/overshot, WIH w/rented string of 2" tbg, caught top of fish @ 6578'. Jarred on fish 1-1/2 hrs. Jarred fish loose, POH. Recovered 2 jts & 27' piece of 1-1/2" tbg. WIH w/3-7/8" lit on 2" tbg.

4/4/68 X to 6684'. Circ. 2-1/2 hrs. POH. L.D. 2" tbg, Welox ran gauge ring to 6530'. Ran Baker Model "D" production packer on wire line, set @ 6474'. WIH w/1-1/2" tbg. w/Baker Model "D" locator assembly on bottom w/5' of tail pipe. Reversed in 125 bbls of oil mixed w/Kem-Pac chemicals, flushed tbg. w/16 bbls of lease oil. Set tbg. into Model "D" packer, set 6000# on packer, 10,000# on donut. Squeezed away 3 more bbls. down annulus. Pressured up to 800#, rigged down blow out preventor. Rigged up to swab; swabbed 8 hrs. Gas TSTM.

Released rig @ 8 A.M. 4-5-68

18. I hereby certify that the foregoing is true and correct

Original signed by:
SIGNED D. E. BAXTER

RECEIVED
Superintendent

DATE 4-8-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

APR 15 1968
THE NAVAJO TRIBE
MINERALS DEPARTMENT

RECEIVED

APR 17 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

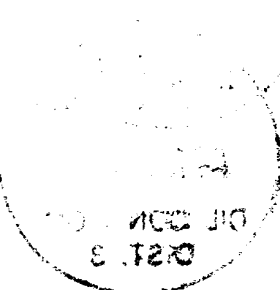
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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