

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87 077952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. C. Gordon "C"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/4 SW/4 Section 23,

T-27-N, R-10-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1700' FSL & 1650' FWL, Section 23, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6300' GL, 6311' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☒

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-21-74 Pulled 1-1/4" tubing, ran 3-1/2" casing and cleaned out to TD. Cemented 3-1/2" casing set at 2230' with 200 sacks Class "B" cement with 6% Cal and 2 pounds medium Tuf Plug per sack followed with 50 sacks Class "B" Neat cement. WOC. Tested casing with 2000 psi OK. Perforated interval 2122-40' with 2 SPF. Spotted 250 gallons 15% HCl. Loaded hole with 3500 gallon pad frac fluid, consisting of 1X KCl water and 10 pounds water gel per 1000 gallons, followed with 25,000 pounds 10-20 sand and 20,000 gallons frac fluid and 15,000 pounds 8-12 sand in 15,000 gallons frac fluid. Breakdown pressure 950 psi. Maximum treating pressure 2000 and average 1480 psi. AIR 30 BPM. Cleaned out hole to PBD 2215'. Landed 1-1/4" tubing at 2153'. Swabbed well until it kicked off. Flowed well to clean up and reconnected to sales line 12-4-74. Production before repair 30 MCFD and after 268 MCFD.

JAN 6 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Hamilton

TITLE

Area Adm. Supvr.

DATE

1-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4-16-55

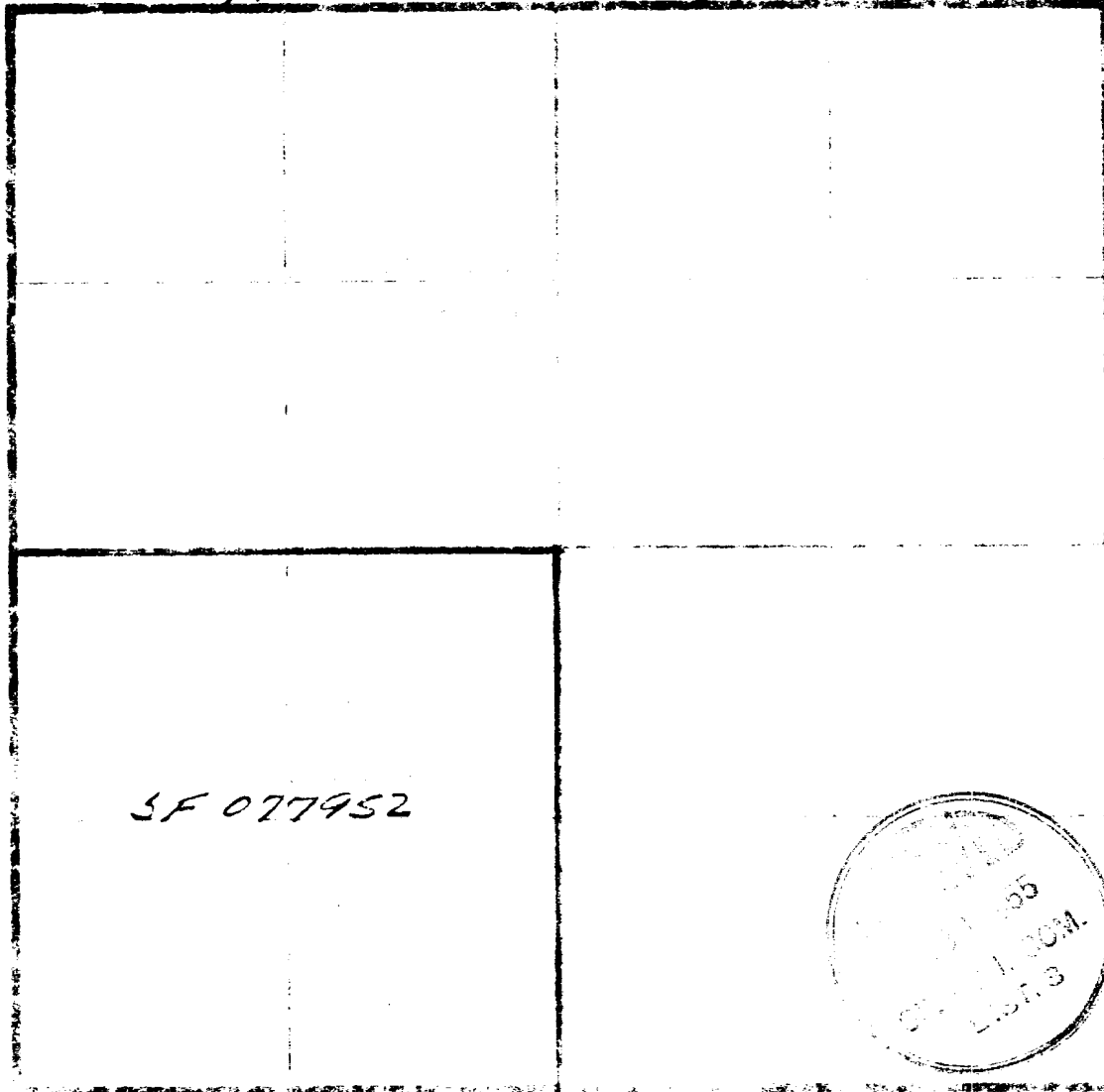
Owner J. C. Gordon "C" 2

Name of Richard Cliffs Fuel Co. Kutz-PC

No. Acres Dedicated to the Well 160

State to hold title and share ownership Federal

SECTION SW/4 23 TOWNSHIP 27N RANGE 10W



L. C. Folger
Field Engineer
Farmington, N.M.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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Transporter _____	_____	_____
File _____	_____	_____

NEW MEXICO
CONSERVATION COMMISSION

STARK ~~Conservation~~
Operator

J.C. Gordon
Lease

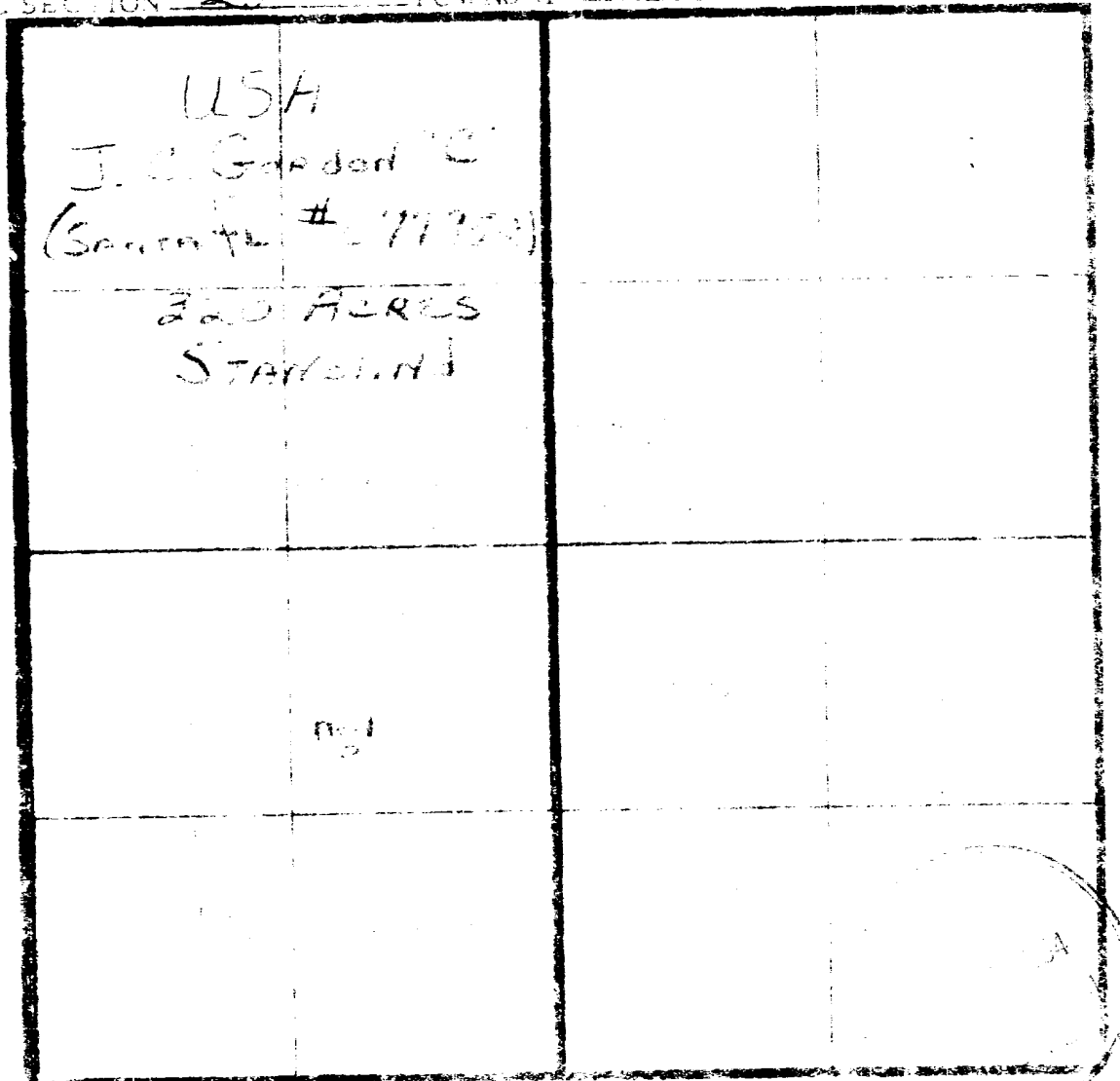
1913-14
Well

Name of Producing Formation Petrified Forest Fulbright Canyon

Acres Dedicated to the Well 320

County Navajo State NEW MEXICO

1/2 SECTION 23 TOWNSHIP 27N RANGE 15E



I hereby certify that the above is a true and correct copy of the original as shown to me.

Name H. V. HICKS
Position Field Supervisor
Address Stark, 2nd and
Box 42, Gallup, N.M.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

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