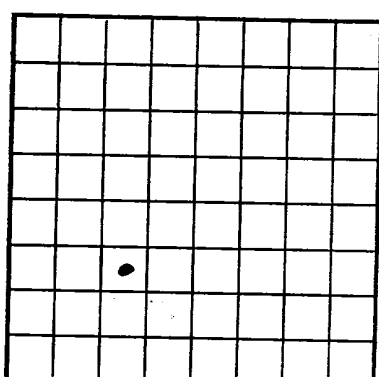
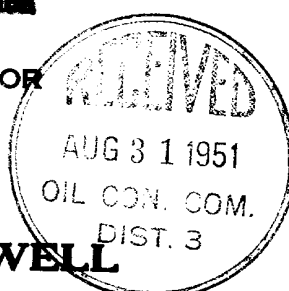




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 977922
LEASE OR PERMIT TO PROSPECT _____
J. C. GordonUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil & Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract J. C. Gordon Field Pulcher-Eaton State New Mexico
Well No. C-2 Sec. 23 T. 27-N R. 10-W Meridian NM County San Juan
Location 1700 ft. {N.} of 3 Line and 1650 ft. {E.} of W Line of Section 23 Elevation 6911
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. C. GordonDate July 17, 1951Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling June 4, 1951 Finished drilling June 11, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2115 to 2204 (G) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>40</u>	<u>8</u>	<u>Armed</u>	<u>22</u>	<u>Slip Joint</u>				
<u>10-3/4"</u>	<u>40</u>	<u>8</u>	<u>Armed</u>	<u>22</u>	<u>Slip Joint</u>				
<u>5-1/2"</u>	<u>14</u>	<u>8</u>	<u>Pittsburgh</u>	<u>2122</u>	<u>Segment</u>				
<u>1-1/4"</u>	<u>2.3</u>	<u>11 1/2</u>		<u>2195</u>	<u>Float Shoe</u>		<u>2174</u>	<u>2195</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>102</u>	<u>132</u>	<u>Displacement</u>		
<u>5-1/2"</u>	<u>2122</u>	<u>75</u>	<u>Displacement</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>2 1/2"</u>	<u>Shot</u>	<u>Sng</u>	<u>637</u>	<u>6/22/51</u>	<u>2132-2204</u>	<u>2240</u>

TOOLS USED

Rotary tools were used from 0 feet to 2240 TD feet, and from _____ feet to _____ feetCable tools were used from 2122 feet to 2240 (Cleaning out) feet to _____ feet

DATES

July 7, 1951 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 990 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 445

EMPLOYEES

J. H. Parrot, Driller Glen R. McCollum, DrillerJ. W. Gritchen, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>116</u>	<u>116</u>	<u>Surface sands and rocks</u>
<u>116</u>	<u>2115</u>	<u>1999</u>	<u>Shale and sand</u>
<u>2115</u>	<u>2204</u>	<u>89</u>	<u>Salt and pepper sand (TPC - 2115)</u>
<u>2204</u>	<u>2240</u>	<u>36</u>	<u>Carbonaceous sand and shale.</u>

(OVER)

LOG OF OIL OR GAS WELL

The summary on this page is for the condition of the well at above date

And now the GC

SECRET

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of cedinging, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detached," or felt in the well, give its size and location. If the well has been dynamited, give date, size, position, and name of the party. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "extracted," or fell in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of charges. - If plugs or bridges were put in to ~~look for water~~, state kind of material used, position, and results of pumping or bailing.

16-43094-1 U. S. GOVERNMENT PRINTING OFFICE

FROM	TO	TOTAL FEET	FORMATION
			FORMATION
			FORMATION RECORD
			EMPLOYERS
			GAFFONE GASOLINE PER 1000 CUBIC FEET OF GAS
			CONSUMPTION OF WATER AND GAS
			THE PRODUCTION FOR THE FIRST 24 HOURS WAS
			1921
			DATE
			TOOLES USED
			SECTION RECORD
			SIZE
			LOCATION
			DEPTH
			FORMATION

FORMATION RECORD—Continued