

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077941A																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME McAdams																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'S, 930'E At top prod. interval reported below At total depth		9. WELL NO. 4																			
14. PERMIT NO.		DATE ISSUED																			
15. DATE SPURRED 05-11-53		16. DATE T.D. REACHED 05-25-53																			
17. DATE COMPL. (Ready to prod.) 08-01-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6252' GL																			
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
20. TOTAL DEPTH, MD & TVD 2048'		21. PLUG BACK T.D., MD & TVD 1965'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS yes																			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1708-1958' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>32.0#</td><td>111'</td><td></td><td>150 SX</td><td></td></tr><tr><td>5 1/2"</td><td>17.0#</td><td>1973' 1968</td><td></td><td>150 SX</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	32.0#	111'		150 SX		5 1/2"	17.0#	1973' 1968		150 SX	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																
8 5/8"	32.0#	111'		150 SX																	
5 1/2"	17.0#	1973' 1968		150 SX																	
29. LINER RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)													
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																	
30. TUBING RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>1963'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	1963'													
SIZE	DEPTH SET (MD)	PACKER SET (MD)																			
2 3/8"	1963'																				
31. PERFORATION RECORD (Interval, size and number) 1708-12', 1758-61', 1808-15', 1818-27', 1844-47', 1851-54', 1857-61', 1866-68', 1954-58' w/2 spf																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td></td><td>ACCEPTED FOR RECORD</td></tr><tr><td></td><td>AUG 28 1989</td></tr><tr><td></td><td>FARMINGTON RESOURCE AREA</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		ACCEPTED FOR RECORD		AUG 28 1989		FARMINGTON RESOURCE AREA										
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																				
	ACCEPTED FOR RECORD																				
	AUG 28 1989																				
	FARMINGTON RESOURCE AREA																				
33.* PRODUCTION																					
DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, waiting on pipeline																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																					
WELL STATUS (Producing or shut-in)																					
DATE OF TEST SI 320																					
HOURS TESTED SI 320																					
CHOKE SIZE																					
PROD'N. FOR TEST PERIOD																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
GAS-OIL RATIO																					
FLOW. TUBING PRESS.																					
CASING PRESSURE																					
CALCULATED 24-HOUR RATE																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																					
TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS none																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>8-18-89</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOL. LOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	1073'	1642'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland Fruitland Pic.Cliffs	1073' 1642' 1968'	
Fruitland	1642'	1968'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	1968'	2048'TD	Bn-Gry, fine grn, tight ss.			