Submit to Appropriate District Office Size Lease - 4 comes Fee Lease - 3 comes

# State of New Mexico Energy, Minerals and Natural Resources Department

#### Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

al (4)

DISTRICT II 2.0. Drawer DD, Artessa, NM 88210

<u>⊃ISTRICT I</u> ⊇.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator		<u>.</u>		Lease				Well No.
	lian	Oil Inc.		Mo	Adams	(SF-07	7941A)	4
	Section	Townses		Rece	7114041	(	County	<u> </u>
I	20	27 No.	rth		West		9	Juan
Actual Footness Locate		iii				NIMP	M J Cti.	- O WALL
1 050	feet from		line and	930		6 4	mte East	
Ground level Elev.	ear from	Producing Formation	ups and	i Pool		lost tro	was rasu	line   Dedicated Acreage:
6242 •		Fruitland Coa	1	В	asin			220
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	_	•	•					
2. If more ti	pes cos i	esse is dedicated to the well,	outline each and	identify the or	veenbip there	of (both as to war	king interest and	royalty).
3. If more th		ease of different ownership is	dedicated to the	well been the			entidated has seen	
		pooting, etc.?				Owners over COL	sometiment by com	
	Yes		rwer as "yes" typ					
		the owners and tract descript	oms which have	actually been	consciedated.	(Use severes ada	<b>c</b> í	
this form of No allowable		sangued to the well until all	interes here he		4 Au		on format analys	a or otherway
		rd west, eliminating such inter				Markey, Walter	or, rorces-poons	g, or occuration
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	i	"			i	12,	Signature	
	- 1		1		i	18	Peggy E	radfield
	1		}		!	18	Printed Name	
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	1			1.00	1 TO 10 AVES OF	_	Position	
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<del></del>					<del>}</del>		JORVE	OR CERTE ICTION
	1				1		I hereby certif	y that the well location shown
	į				İ		- · · · · ·	as plotted from field notes of
	i				120.	930'		· made-by me or under my d that the same is true and
	i		1		1 <sup>2</sup> 0—	730		best of my browledge and
	i		•		i t		belief. a	to Con ED (i)
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	-				3000	•	ī	



Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Meridian Oil Inc.						PI NO.		
PO Box 4289, Farm	ington, NM	87499						
son(s) for Filing (Check proper box)			V Othe	(Please expla	úr)		<i>c</i> :	a 1
· · · · · · · · · · · · · · · · · · ·	Change is	a Transporter of:	/)	t (Please expla { Chir,	74	, unde.	。. みんた i	('oal
v Well □	Oil Camps I	Dry Gas	for	1 Chierry	in from	۰۰۰	*	
	Casinghead Gas	Condensate	•	Ĺ	)			
nge in Operator	Campnesd Gas	Concesses						
sage of operator give name address of previous operator								
DESCRIPTION OF WELL							1	ass No.
McAdams	Well No.	Pool Name, Includ Basin	<b>ing Formation</b> Fruitla	nd Coa		( Lease (ederal of Fee	1 -	07794
ention							Engt	
Unit Letter	_:1850	_ Feet From The _	South Lim	and9.	30F	et From The	East	Line
Section 20 Townshi	27N	Range 10V	, NB	ГРМ,	San	Juan		County
DESIGNATION OF TRAN	SEPOPTED OF C	MI AND NATI	DAT. GAS					
ms of Authorized Transporter of Oil	or Conde		Address (Giw	address to wh				
Meridian Oil Inc.				4289,				499
ms of Authorized Transporter of Casin El Paso Natural G		or Dry Gas 🔼	PO Box	4990,	uc <i>n approvea</i> Farmii	<i>copy of this je</i> ngton ,	NM 87	499
well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually		When			
e location of tanks.	I 20	27N 10V						
nis production is commingled with that COMPLETION DATA	from any other lease or	r pool, give comming	ing order numi	er:			<del></del>	
	Oil We		New Well	Workover	Deepen		Same Res v	Diff Res'v
Designate Type of Completion	Date Compi. Ready i	to Prod	Total Depth	<u> </u>		P.B.T.D.	<u> </u>	l x
e Spudded 05-11-53	08-01-89		2048			1969	51	
vations (DF, RKB, RT, GR, etc.)	Name of Producing i		Top Oil/Gas			Tubing Dep		
6252 GL	Fruitlan		1708	•		196		
forations 1708-12', 1					<u>-47'</u>	Depth Casin		
1851-54', 1857=61					- ' '			
		, CASING AND			D			
HOLE SIZE		TUBING SIZE		DEPTH SET		1	SACKS CEM	ENT
	8 5/8	11	111	T		150	X	
	5 1/2		1973			150	- X	
	2 3/8		1963					
TEST DATA AND REQUE	ST FOR ALLOW	ABLE	. 1		oumble for thi	e densh or he	for full 24 hou	ers.)
IL WELL (Test must be after	recovery of total volum	e of load oil and mu	Producing M	ethod (Flow, pr	ump, gas lift,	etc.)	jor j <b>an</b> 57 125	,
	Date Of 1635							2
	Tubing Pressure	<u> </u>	Casing Press	ire		Choke Size		
ngth of Test			Casing Press					-2
ngth of Test	Tubing Pressure Oil - Bbls.					Choke Size		- <u>u</u>
ength of Test			Casing Press					- 12 - 12 Fo
ingth of Test  Ciusi Prod. During Test  GAS WELL			Casing Press					2000
cash of Test  Cash Prod. During Test  GAS WELL  Cash Prod. Test - MCF/D	Oil - Bbls.	12-in)	Casing Press Water - Bbis Bbis. Conden			Gas- MCF	Condensate	200
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ctual Prod. During Test  GAS WELL  ctual Prod. Test - MCF/D  sting Method (picet, back pr.) backpressure  L OPERATOR CERTIFIC  I hereby certify that the rules and seguing privision have been complied with and is true and complete to the best of my  Signature	CATE OF COM what the information g y knowledge and belief.	PLIANCE preside above  Affairs	Casing Press Water - Bbis Bbis. Conden Casing Press SI 32	Origin	al Signed b	Gas- MCF  Gravity of Choke Size  ATION  OCT 1  y FRANK T.	DIVISION TO 1989	177

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filled for each pool in multiply completed wells.

