\$113 F FEBRUARY 11274 NEW MUXICO OR CONSCRIVATION COMMISSION SANTA FE Dum C+104 REQUEST FOR ALLOWABLE Supercedes Old C-10s and C-110 F 11. P. Lifertive 1-1-05 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE FRAHSPORTER GAS OPERATOR PROBATION OF FICE 1 Operator !Husky Oil Company 1 Address 1600 South Cherry Street, Denver, Colorado + Reason(s) for liling (Check proper box) Other (l'Irase explain) I New Well Change in Transporter of: i Recompletion OII Change of operator. Dry Gas i Charge in Ownership Castnahead Gas Condensate If change of ownership give name El Paso Natural Gas Co., 304 Texas St., El Paso, Texas **7**9978 and address of previous owner. DESCRIPTION OF WELL AND LEASE Bolack-Government well No. Pool Name, Incident Formation 2 Blanco Pictured Cliffs So. Lease No. State, Federal or Fee Federal 078872**-**4 : 1650 Feet From The South Line and 990 Feet From The <u>East</u> 21 Township 27N Line of Section San Juan llW Range , NMPM, County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS . Name of Authorized Transporter of Otl [X] cr Condensate Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Box 108, Farmington, NM 87401 or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. O. Box 1492, El Paso, Texas Sec. Unit Twp. Hge. When Is gas actually connected? I give location of tanks. 27N · 11W Yes if this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Oll Well New Well Workover Plug Back Deepen Same Resty. Diff. Resty. Designate Type of Completion = (X) Date Saudoed Date Compl. Ready to Prod. Total Depth P.B.T.D. Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top O!I/Gas Pay Tubing Depth retiorations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-III. WELL able for this depth or be for full 24 hours) Jate First New Oll Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) _ength of Test Tubing Pressure Casing Pressure Choke Size

netus: Fred. During Test Oll-Bbla. Water . Bble. Gas - MCF

AS RELL netual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate seeting Viethed (pitot, back pr.) Tubing Pressure (Chut-in) Casing Pressure (Shut-in) Choke Size

ERTIFICATE OF COMPLIANCE

nereby certify that the rules and regulations of the Oil Conservation -mmission have been complied with and that the information gives ove is true and complete to the best of my knowledge and belief.

and h (Signature) Division Engineer (Tille) 9/14/78

(Dute)

OIL CONSERVATION COMMISSION

APPROVED_ _, 19 _ Origina BY.

This form is to be filed in compliance with MULE 1104

If this is a request for altowable for a newly dillied as despened well, this form must be accompanied by a tabulation of the deviation toats taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well made or number, or transported or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.