

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I, 1650' FSL & 990' FEL
Section 21, T-27-N, R-11-W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF-078872A

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or P.A. Agreement Designation

8. Well Name and No.

Alice Bolack No. 2

9. API Well No.

30-045-06369

10. Field and Pool, or exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan Co.,

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Reactivate or T.A.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully proposes to move onto the Alice Bolack Well No. 2 to determine the producing potential of the Pictured Cliffs. If warranted the well will be tied into a low pressure sales system or the well will be temporarily abandoned. Listed on an attached page is a summary of the proposed procedure. This work will be conducted after January 2, 1996 as weather and manpower restraints permit.

THIS APPROVAL EXPIRES MAY 01 1996

14. I hereby certify that the foregoing is true and correct

Signed

Phil Doss

Title

Advanced Production Engineer

Date

12/22/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

APPROVED

JAN 9 1996

NOTICE MANAGER

Alice Bolack No. 2
Form 3160-5
Section 13

1. MIRU PU. Record pressures of tubing and casing. Bleed pressures to mud pit.
2. ND wellhead, and NU BOPE. POOH with 1" tubing. PU 2 3/8" notched collar and RIH on 2 3/8" workstring. Tag reported PBTD at 1988'. RU swab and swab well to remove wellbore liquids.
3. Tie casing into test meter and record gas volumes while swabbing.
4. Based on swab results, a decision will be made to connect the No. 2 to a low pressure gas sales system or to temporarily abandon the well.
5. If the well is to be temporarily abandoned, the procedure listed below will be conducted.
6. RU wireline unit and set 5 1/2" CIBP at 1950'. RD wireline unit.
7. Load hole with chemically inhibited water.
8. Pressure test casing and CIBP to 500 psi for 30 minutes.
9. RDMO PU. Report results to BLM.

Marathon Oil Company
Alice Bolack # 2
UL "I" 1650' FSL & 990' FEL
Sec 21, T-27-N, R-11-W
San Juan County, New Mexico
API# 30-045-06369
Federal Lease # NMSF-07882-A

GL: 6,355' KB: 6,364'
TD: 2,095' PBTD: 1,988'

Surface Casing: 9 5/8" @ 109' Cmt w/85Sx.
40#, 8RD

Prod Casing: 5 1/2" @ 1,992'
14#, H-40, & J-55. Cmt w/150 Sx
Caluclated TOC @ 971'

Tubing: 1" @ 1,982'

Spudded 7-1-51. Drilled to 2095 KB.
Set 5 1/2" Casing @ 1992'.
Shot Open Hole w/300 Qts. Gelled Nitro.
Filled open hole w/Pummice & Pea Gravel
due to cavings.
Plug Back to 1,988' with Hydromite
pumice, and Pea Gravel.

No Record of work in Midland Files since
Completion.

TOC @ 971'
CALCULATED

NOTE: Due to the depths given for the PBTD
and the casing shoe, the accuracy may be
questionable.

1" 1,982'

5 1/2" @ 1,992'

PBTD @ 1988' (?)

NOT TO SCALE

By: Tom Price 06/06/94
Rick Gaddis 12/21/95

TD @ 2,095'