Form 9-331 a (Feb. 1951)							
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Santa	P
Lease No. N. N. 020496	
UnitYockey	

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLANS	_	SUBSEQUENT REPORT OF SHOOTING OR ACIDI	1 1
OTICE OF INTENTION TO TEST WATER SHUT-OFF	1	SUBSEQUENT REPORT OF ALTERING CASING.	i i
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1	SUBSEQUENT REPORT OF RE-DRILLING OR RE	PAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	1050
OTICE OF INTENTION TO ABANDON WELL			
(WINGSATT AROUS BY CHECK	MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
(INDICATE ABOVE BY CHECK			105 Q
		Feb. 25	, 1993
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DI	ETAILS	S OF WORK	
Distance of and expected depths to objective sands; a ing point, a he purpose of drilling this	ETAILS	S OF WORK weights, and lengths of proposed casings; indicate important proposed work) I Is to test the Picture.	
plate names of and expected depths to objective sands; at the purpose of drilling this commutation approx. 2000 ft.	ETAILS how sizes, nd all other is we	of WORK weights, and lengths of proposed casings; indices important proposed work) It is to test the Picture of the Picture	ft. of
Distance pipe will be a	et all	S OF WORK weights, and lengths of proposed casings; indice to the proposed work the picture of the proposed work the picture of the picture	ft. of
he elevation of the derrick floor above s District names of and expected depths to objective sands; a The purpose of drilling this formation approx. 2000 ft. 85/8 surface pipe will be a production is found, 4;*, if formation and cemented in p	etails or sizes, or	s OF WORK weights, and lengths of proposed casings; indice in the proposed work the picture of the picture. epth. One hundred fifty and circulated with cemerature of the pipe will be set throughten.	ft. of ont. If igh product:
Ditate names of and expected depths to objective sands; all the purpose of drilling this cornation approx. 2000 ft. 35/8 surface pipe will be a production is found, 41°, if formation and cemented in particular in attempt to produce.	et all 21b.	s OF WORK weights, and lengths of proposed casings; indices in proposed work) It is to test the Picture of th	ft. of ont. If igh product: MAR3 OL CON 180
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FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE IN	ISTRUCTIONS FOR CO	MPLETING THIS FORM	ON THE REVERSE SIDE	
			SECTION A		
Operator			Lease	I	Vell No.
	YOCKEY		Yockey		4
•	Section	Township	Range	County	
K	20	27 NORTH	11 WEST	SAN JUAN	
Actual Footage Loc 1650	feet from the	SOUTH line as	nd 1650 fe	et from the WEST lin	_
Ground Level Elev.			Pool		ed Acreage:
6195.0	P.G.		V. Kutz		ed Acreage:
who has the right another. (65-3 2. If the answer to wise? YES	bt to drill into an -29 (e) NMSA 19 question one is NO	ed to produce from any p 1935 Comp.) "no," have the interest If answer is "yes," Ty	s of all the owners been one of Consolidation	w? YES NO	or himself and
3. If the answer to	question two is	"no," list all the owner	rs and their respective int	terests below:	*** 2
Owner			Land Descrip	ption	
					1959
		SECTION B		CERTI	FICATION
1650	50,	20	MAR 3 19. CIL CON. CO. DIST. 3	in SECTION A ab plete to the best of belief. Name Prank Youngs Company Prank Youngs Company Prank Youngs Company Prank Youngs The Company Th	DATED 19 JULY at the well location in SECTION B was notes of actual ne or under my hat the same is true best of my knowledge

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.