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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Ţ	O TRA	NSP	ORT OIL	AND NAT	URAL GA					
RODDY PRODUCTION COMPANY, INC.						Well API No. 30-045-06371					
idress			CVIC	20 07/00	2221						
P. O. BOX 2221, FARM eason(s) for Filing (Check proper box)	INGION,	NEW M	EXIC	0 8/499		t (Please expla	in)				
ew Well		Change in	•								
ange in Operator	Oil Casinghead	LGas 🗀	Dry C	ensate							
change of operator give name					EYES TRU	ST					
address of previous operator		-			2120 1110				·-···		
DESCRIPTION OF WELL			Pool	Name, Includir	ng Formation		Kind o	f Lease	Le	ase No.	
YOCKEY						PICTURED CLIFFS State			Federal or Fee NMNM020496		
ocation	1.65	0			LOTATIVE .	1.65	,		, mor		
Unit Letter K	_ :165	0	Feet 1	From TheS	OUTH Line	and1650	Fe	t From The	WEST_	Line	
Section 20 Township 27N Range 11W					, NMPM, SAN			JUAN County			
. DESIGNATION OF TRAI	NSPORTFI	ROFO	TT. A1	ND NATTII	RAL GAS						
ame of Authorized Transporter of Oil	NOI OKTE	or Conder				e address to wi	nich approved	copy of this f	orm is to be se	nt)	
6 A 4	Address (Give address to which approved copy of this form is to be sent)										
me of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO.			or Di	ry Gas XX	P. O. BOX 1492, EL PASO					nu)	
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	. Rge.	ls gas actuall	y connected?	When	?			
this production is commingled with that	from any oth	er lease or	nool o	give comming	ing order num	ner .	1		<del> </del>	<del></del>	
/. COMPLETION DATA	I Holli ally Our		poor, į	grve containing	ing Older hum						
Designate Type of Completion	1 - (X)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	I. Ready to Prod.			Total Depth			P.B.T.D.				
				T. 09/0- N							
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations	_1,							Depth Casi	ng Shoe		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		OASING & TOBING SIZE				DEI III SEI			<u> </u>		
. TEST DATA AND REQUE	EST FOR A	ALLOW	ABL	E		····································		J.,,-			
IL WELL (Test must be after			of loa	ad oil and mus		exceed top all the thoraction of the exceed top all the exceed top all the exceed to the exceed to the exceed top all the exceed to the exceeding the exceeding to the exceeding			for full 24 hou	15 40	
Date First New Oil Run To Tank	Date of Te	:st			Producing M	eunoa ( <i>riow, p</i>	ump, gas iyi, i	"'(D)	Z G E.	i a le	
ength of Test	essure			Casing Pressure			OCT 1 9 1993				
Actual Prod. During Test	O'l Phis	)il - Bbls.				Water - Bbis.			Gas- MCF		
ctual From During Test	Oli - Bois.								OIL CON. DIV		
GAS WELL			·						DIST	. 3	
actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate	•	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
pading intenior (paior, outh pr.)		,	,			,					
I. OPERATOR CERTIFI	CATE OF	F COM	PLIA	ANCE		OIL COI	NCEDV	ATION	DIVISIO	)VI	
I hereby certify that the rules and reg	•				1	OIL COI	NOEHV	ATION	וסועוטו	) N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Det	Date Approved OCT 1 9 1993					
for A = 1	////.				Dai	Cyphore	Ju		_ /1	<u> </u>	
Signature S. Koskily					By_	By					
KENNETH E. RODDY		PRES	Titl				SUPE	RVISOR	DISTRIC	T #3	
Printed Name 10718793	3	325-57.	50'''	<u>-</u>	Title	9				<del></del>	
Date		Te	lephon	ne No.	Ш						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.