NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR () - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Denver, Colorado March 28, 1961
WF ARE	HERERY D	FOUTESTI	(Place) (Date)
The Fr	ontier	Refinin	ing an allowable for a well known as: ing Co. Schwerdtfeger , Well No. 3-D , in. NW
(C	ompany or O	perator)	(Lease) Well No
<u></u>]	L Sec	21	T 27N R 11W , NMPM., Basin Dakota Pool
•			
383	n Juan		County. Date Spudded 1-2-61 Date Drilling Completed 1-17-61
	se indicate		Elevation 6282 KB Total Depth 6566 KB PBTD 6528 KB
<u> </u>	<u>a 0</u>		Top Oil/Gas Pay 6437 Name of Prod. Form. Dakota
D	C B	A	PRODUCING INTERVAL -
		⊥.	Perforations 6437-6456'; 6478-64962' KB
E	F G	H	Depth Depth
			Open Hole None Depth Casing Shoe 6561.54KB Tubing 6435 KB
-	77 -		OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
×			
М	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
			load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
			Natural Prod Toots Name works
Publing Co.	sing and Com	anting Boson	Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
Sire	Feet	Sax	me did of festing (picot, back pressure, etc.):
	1 		Test After Acid or Fracture Treatment: 5,020 MCF/Day; Hours flowed 24
8 5/8	183	200	Choke Size 24/64 Method of Testing: Pitot, 500 psi back pressure.
0,0	100	200	
4 1"	6549	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand): 73,626 gal. water & 37,300 # 20/40 gand. Casing SI Tubing SI Date first new
2 3/8'	6426	None	Casing SI Date first new Press. 1900 Press. oil run to tanks
			Cil Transporter Beeline Refining Co., A Division of The Fronti
			Gas Transporter El Paso Natural Gas Co. Refining Company
emarks:	This we	11 will	be tested to comply with Oil Conservation Commission
••••••••			33 (Amended) when connected to a gas transportation
•••••••	.Iacilit	y	
I hereb	y certify th	at the infor	rmation given above is true and complete to the best of my knowledge.
pproved	MAK 3 U 196	1	19 THE FRONTIER REFINING COMPANY
• •		/4 ⁼	(Company or Operator)
OI	L CONSER	RVATION	COMMISSION By: Lin L. Carkell (Signature)
Origin	al Signed	Emerv	C. Arnold Title Petroleum Engineer
•	visor Dist. #		Send Communications regarding well to:
THE WAR		······································	Name THE FRONTIER REFINING COMPANY
			Address 4040 E. Louisiana Ave.

STATE OF NE 1/ MEXICO OIL CONSURVATION COMMISSIO AZI.C DISTRICT OFFICE NUMBER OF COPIES RECEIVED D.ST. Tarris SANTA PE File U.S.G.S. LAND OFFICE GAS TRANSPORTER PRUMATION OFFICE OPERATOR