

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Schwerdtfeger
3. ADDRESS OF OPERATOR P.O. Box 2659, Casper, Wyoming 82602	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW SW 1850' FSL 790' FWL Unit L	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21 Sec. 31, T27N, R11W
15. ELEVATIONS (Show whether of 1984 or 1985) 6270' GL, 6232' KB	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED

JAN 04 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) See Below and Attachments	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out fill, located over the Dakota perforations, in the above captioned well.

A coiled tubing unit will be moved on location and attempts will be made to clean out the fill. If this, technique fails, a 50' x 50' lined pit will be constructed approximately 150' from the wellhead, exercising extreme caution to avoid the NIIP, and a workover unit will be moved on location. Work will then follow as per attached procedure. When all work is finished, approximately 30 days, and when the weather conditions permit, the pit will be reclaimed and reseeded at the proper time of year.

Mr. Arlan Hiner, BLM, Farmington, discussed this with Mr. Leo Sochet, NIIP, and the above procedure was OK'd.

Verbal permission was then granted to Mr. Frank Krugh, Marathon Oil Company, Casper, by Mr. Arlan Hiner, BLM, Farmington, on December 21, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Doyle L. Jones

TITLE District Operations Manager

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 12/27/1984

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

~~EXAMINATION COPY~~

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SCHWERTFERGER #3D
NW SW SECTION 21, T27N, R11W
SAN JUAN COUNTY, NEW MEXICO
WORKOVER PROCEDURE
AFE #4605-4

1. Move in and rig up workover unit. Nipple up BOP.
2. POOH with 2 3/8" tubing.
3. RIH with a Baker Model "CJ" milling tool or equivalent and mill up and retrieve Model "P" packer (same as Model "N") set at 6,403'. Hydrotest the tubing while tripping in the hole.
4. RIH with 3 7/8" bit and 2 3/8" tubing (may be a tight spot at 3,214' KB) and clean out fill to 6,528' KB. Clean out using nitrogen foam. POOH.
5. Round trip 4 1/2" casing scraper to PBTD.
6. RIH with a 4 1/2" Baker Lok-Set packer or equivalent and 2 3/8" tubing. Set the packer at 6,410' KB. Nipple down BOP and tree up. Fill the backside with corrosion inhibited water. Place the well back on production, swabbing to clean up if necessary.
7. Rig down and move out workover rig.

FRH:pjl

APPROVALS:

<u>Salvador R. Hall 10/17/84</u>	<u>D. L. Jones 10-23-84</u>
<u>D. W. Thompson 10/17/84</u>	_____
<u>F. E. Kesteven 10/18/84</u>	_____
<u>D. L. Thayer 10/19/84</u>	_____

Schwerdtfeger #3D
 NWSW Section 21, T27N, R11W
 San Juan County, New Mexico
 6,270' GL, 6,282' KB

