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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Hew Mexico
Lease No	0 33 80
Unit	Florence

Well No. 4-D is located 1340 ft. from Nortice of Report, Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data) Well No. 4-D is located 1340 ft. from Nortice, or other data in the nortice of section 1340 ft. from Nortice, or other data in the nortice of section 1340 ft. from Nortice, or other data in the nortice of section 1340 ft. from Nortice, or other data in the nortice of section 1340 ft. from Nortice, or other data in the nortice of section 1340 ft. from Nortice, or other data in the nortice of section 1340 ft. ft. from Nortice, or other data in the nortice of section 1340 ft. ft. from Nortice, or other data in the nortice of section 1340 ft. ft. from Nortice of sectio	SUNDRY NOTICE	ES AND REPORTS ON WELLS
Well No. 4-D is located 1549 ft. from No. 10 line and 1500 ft. from Eline of sec. 20 NE Section 20 27% (Range) (Meridian) Of Sec. and Sec. No.) (Twp.) (Range) (Meridian) Field (County or Subdivision) The elevation of the derrick floor above sea level is The ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, carrier for the important proposed work) Jamuary 22, 1956. Total Depth 5250'. Cleancut depth 5210'. Ferforated intervals in Point Lockout forwatten 5100-5140 and 5186-5196 with wielest jet shots per foot. Noter fractured same interval with 64,550 with wielest jet shots per foot. Noter fractured same interval with 64,550 with wielest jet shots per foot. Noter fractured same interval with 64,550 gallons water and 45,000 sand. Breakdown pressure 1500 psi, maximum treat pressure 2300 psi, average treating pressure 2200 psi. Average treating pressure 2300 psi, average treating pressure 2200 psi. Average treating pressure 2300 psi, average treating pressure 2300 psi, average treating pressure 2300 psi. Average treating psi aver	NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
Well No. 4-2 is located 1342 ft. from No. 1 line and 1362 ft. from (Range) (Meridian) NE Section 20 (Twp.) (Range) (Meridian) Sen Juan (County or Subdivision) The elevation of the derrick floor above sea level is 1542 ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cerling points, and all other important proposed work) January 22, 1956. Total Depth 3250'. Cleanout depth 5215'. Ferforated intervals in Point Lookout formation 5100-5140 and 5186-5140 with a select jet shots per foot. Seter fractured same interval with 64,550 gallons water and 45,000 sand. Breakdown pressure 1500 psi, maximum treat pressure 2300 psi, average treating pressure 2200 psi. Average treating pressure 2300 psi, average treating pressure 2200 psi. Average treating pressure 1500 psi. Average treating psi. Address Box 997	(INDICATE ABOVE BY CH	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is	Well No. 4-D is located	ft. from [E] line and 1000 ft. from [E] line of sec. 20
The elevation of the derrick floor above sea level is	NE Section 20 27K	(Range) (Meridian)
The elevation of the derrick floor above sea level isGTAQ_ft. DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cerling points, and all other important proposed work) Jamuary 22, 1956. Total Depth 5250'. Cleancut depth 5210'. Perforated intervals in Point Lookout formation 5100-5140 and 5106-5140 with 4 melex jet shots per foot. Sater fractured same interval with 64,550 gallions water and 45,000 sand. Breakdown pressure 1500 psi, maximum treasure 2300 psi, average treating pressure 2200 psi. Ave		(County or Subdivision) (State or Territory)
Company El Paso Matural Cas Company Address Box 997	Jamuary 22, 1956. Total Dept Ferforated intervals in Point with 4 selex jet shots per for sallons water and 45,000% sen pressure 2300 psi, average to 40 bbls./min. Fushed with 5	ds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement to, and all other important proposed work) th 5250'. Cleancut depth 5210'. t Lookout formation 5100-5140 and 5166-5196 not. Mater fractured same interval with 64,550 and. Breakdown pressure 1500 psi, maximum treating pressure 2200 psi. Average tasketing retting pressure 2200 psi. Average tasketing rates
Address Box 997		
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Fermington, New Mexico By Title Petroleum Engineer	Address Box 997	5 5 () () ()
Title Petroleum Engineer	Farmington, New Mexico	By Court
		Title Petroleum Engineer