

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-003380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Florance D LS #4

9. API WELL NO.

30-045-06376

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20 T27N-R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Recompletion

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPNAY Atten. J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 800, Denver, CO 80201 830-5406

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1840' FNL, 1800' FEL Unit "G"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDER

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

19. ELEV. CASINGHEAD

12-30-55

11/14/91

6730 GR

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, LIST EACH

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5250

2843

Yes

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP & BOTTOM, NAME (MD AND TVD)*

2644-2753 Fruitland Coal

JUL 20 1992

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, GR, LCL

OIL CON. DIV.

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	IQP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	174 160	12 1/4	125 SX	
7"	20#	2865 2855	8 3/4	300 SX	
5 1/2"	23#	5240 *	6 1/4	300 SX	

* 5 1/2" casing cut & pulled @ 2875'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4	2670	

31. PERFORATION RECORD (Interval, size and number)

2741'-2753, w/8JSPF, 104 shots-open
2723'-2735, w/8JSPF, 104 shots-open
2644'-2650, w/8JSPF, 56 shots-open
Hole size - .4 inch

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2644-2753	Pad w/3690 BBLS slick water Pump 20,620 # 40/70 Brady sand w/648 BBLS slick water Pump 158,440 # 20/40 Brady sand w/1736

33.* PRODUCTION
DATE FIRST PRODUCTION 9/16/91
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) ATP 1837 #.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/14/91	24	1/4"		0	16	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	100		0	16	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED J.L. Hampton

TITLE Sr. Staff Admin. Supr.

DATE 7/3/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				KRLD	2060	
				FRLD	2632	
				PCCF	2795	
				CLFH	4438	
				MENF	4510	
				PNLK	5089	