

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Uraos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well API No. 30-045-06376
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

**RECEIVED**  
JUL 13 1992  
OIL CON. DIV.,  
DIST. 3

### II. DESCRIPTION OF WELL AND LEASE

Lease Name FLORANCE D LS	Well No. #4	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease FED	Lease No. NM-003380
Location Unit Letter <u>G</u> : <u>1840</u> Feet From The <u>NORTH</u> Line and <u>1800</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>27N</u> Range <u>8W</u> , NMPM, <u>SAN JUAN</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>EL PASO NATURAL GAS</u> <u>279230</u>	<u>P.O. BOX 4990, FARMINGTON, NM 87499</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XXX				XXX		
Date Spudded 12-30-55	Date Compl. Ready to Prod. 11-14-91		Total Depth 5250'		P.B.T.D. 2843'			
Elevations (DF, RKB, RT, GR, etc.) 6730' GR	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 2644'		Tubing Depth 2670'			
Perforations 2644 - 2753 FRUITLAND COAL					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		174'					
8 3/4"	7 "		2865'					
6 1/4"	5 1/2"		5240' *					
	1 1/4"		2670'					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D 16	Length of Test 24 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) FLOWING	Tubing Pressure (Shut-in) 100	Casing Pressure (Shut-in) 100	Choke Size 1/4"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cindy Burton / pls  
Signature  
Cynthia Burton, Staff Admin. Supervisor  
Printed Name  
7-9-92 Date  
303-830-5119 Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JUL 20 1992

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111