Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	OVE	D	
Budget Bure	au No.	100	4-013	5
Expires:	March	31.	1993	

BUREAU OF LAND MA					
CUMPRY MOTICES AND DE	5. Lease Designation and Serial No.				
SUNDRY NOTICES AND REI	NM-03380				
Do not use this form for proposels to drill or to deep Use "APPLICATION FOR PERMIT -	6. If Indian, Allottee or Tribe Name				
	Tor such proposals	·			
	THE PROPERTY OF THE PARTY OF TH	7, If Unit or CA, Agreement Designation			
	070 FARMINGTON, NN	A			
1. Type of Well					
Oil Well Other		8. Well Name and No.			
2. Name of Operator	Attention:	Florance D LS 4			
Amoco Production Company  3. Address and Telephone No.	Patty Haefele				
P.O. Box 800, Denver, Colorado 80201	(303) 830-4988	3004506376  10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal			
4, Location of Froil in Cotage, Sec., 1., 11., 14., or Survey Seattlefton,		11. County or Parish, State			
1840' FNL 1800' FEL Sec. 26	D T 27N R 8W Unit G				
provide the same of the same o		San Juan New Mexico			
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION	V			
DEGERMED	<b>⊠</b>				
Notice of Intent PEGEVEN	Abendonment Recompletion	Change of Plans New Construction			
	Plugging Back	Non-Routine Fracturing			
Subsequent Report SEP 2 6 1995	Casing Repair	Water Shut-Off			
Final Abandonment Notice [1]	Altering Casing Other Letter dated 9/9/95	Conversion to Injection  Dispose Water			
Final Abandonment Not OIL CON. DIV.	(Note: R	leport results of multiple completion on Well Completion or letton Report and Log form.)			
13. Describe Proposed or Completed Operations (Clearly state all pertinent detail					
subsurface locations and measured and true vertical depths for all markers		ting any proposed work . II well is directionally drilled, give			
Amoco Production Company has plugged and a	bandoned the subject well using the fo	ollowing procedures:			
Tanoco Troduction Company mac pragged and a		81			
MIRUSU 12/22/94. Tag at 2753 ft - bottom of perf. Called BLM 12/23/94 at 10:20 am, talked to J. Morrison about not being					
able to put in cement plug 2843-2753 due to fill, advise we continue with P&A procedure.					
Plugback 2593-2590 ft with cement retainer.					
Squeeze 2753-2644 ft with 26 sx Class B 65/35 poz, 14.0 ppg.					
Plugback 2753-2593 ft with 30 sx of Class B 65/35 cement, 2% gel.					
Plugback 2590-800 ft with 328 sx of Class B co	ement, 65/35 poz with 2% gel.				
Perforated 800-801 with 2 JSPF. Attempted to	circulate from 800 ft - wouldn't circu	late. Perforated 224-225 ft with 2 JSPF.			
Circulated to surface.					
Squeeze 224-0 ft with 48 sx Class B neat, 15.6					
Plugback 224-0 ft with 44 sx of Class B neat ce	ment. Cut off wellhead, install marke	er. RDMOSU 12/16/94.			
14. I hereby certify that the foregoing is true and correct					
signed Patty Hallelo-	TitleStaff Ass	sistant Date 09-18-1995			
(This space for Federal or State office use)					
Approved by	· Title	Date			
Conditions of approval, if any:		APPROVED			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wi	Ilfully to make to any department or agency of the United-1	Lates any Mood light rule. Of the dulent statements or			



## United States Department of the Interior 95 SEP 21 PH 12: 28

## BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401 070 FARMMATON, NM

IN REPLY REPER TO: NMNM-03380 (WC) 3162.3-2 (07337)

CERTIFIED--RETURN RECEIPT REQUESTED Z 382 115 342

SEP - 9 1995

Amoco Production Co. Attn: Ms. Patty Haefele P.O. Box 800 Denver, CO 80201

Dear Ms. Haefele:

Reference is made to your well No. 4 Florance D LS, 1840' FNL & 1800' FEL Sec. 20, T. 27 N., R. 8 W., San Juan County, New Mexico, Lease NMNM-03380. The subject well was approved for long term shut in until June 1, 1995. The subject well was shut in due to possibility of using the well in a future nitrogen injection project. To date, we have not received your plans for the above-mentioned well.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such requests, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87504-0115. Such requests shall not result in a suspension of the orders unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions, please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

SRBU RECEIVED

SEP n 6 1995

Fig. Ken Townsend

- Such it week

Chief, Branch of Drilling & Production

ADMINISTRATIVE GROUP