NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Western Natural Gas Company H Sec 23 T 27N R 8 NMPM, So. Blanco Pictured Cliffs P. (Lease) Ramping County Date Spudded 9-20-58 Date Completed 10-13-58 Please indicate location: Elevation 5984 G.L. Total Depth. 2331 P. P. B. 2294 Top oil/gas pay. 2218 Top of Prod. Form. P. C. Casing Perforations: 2221-2216; 2256-2268 Depth to Casing shoe of Prod. String Natural Prod. Test. based on bbls. Oil in Hrs Mi Test after acid or shot BOI Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs Mi Size choke in inches. 3/4* Size choke in inches. 3/4* Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: El Paso. Natural Gas Company Remarks: Treated. 2011. 1/60,000 of 20-10 mesh sand & 10,320 gals. wir 1/200 gals mid acid. a. down. form 1/2100 Treated. 2018 1800-2000 Used. 120 ball. scalers. Flushed 1/2520 gals. Average in Jecticum Tate mas 65 BPM. I hereby certify that the information given above is true and complete to the best of my knowledge. Notice Supervisor Lest. 3. Name. Western. Natural. Gas. Company Title. Retroleum. Engineer Signatury Address. 2112 Mest. Main, Farmington, New Mestern. Natural. Gas. Company Address. 2112 Mest. Main, Farmington, New Mestern. Natural. Gas. Company Address. 2112 Mest. Main, Farmington, New Mestern. Natural. Gas. Company					Farmington, New Maxico (Place)	(Date)
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