

Initial Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool South Elmore Formation Richard Clark County San Juan
 Purchasing Pipeline El Paso Natural Gas Company Date Test Filed February 5, 1958
 Operator Antec Oil & Gas Company Lease Antec Well No. 8
 Unit 0 Sec. 04 Twp. 27N Rge. 04 Pay Zone: From 300 To 300
 Casing: OD 2 1/2 WT. 24 Set At 200 Tubing: OD 1 1/2 WT. 1.75 T. Perf. 200
 Produced Through: Casing X Tubing _____ Gas Gravity: Measured 0.60 Estimated _____
 Date of Flow Test: From 1-26 To 1-27 Date S.I.P. Measured 1-4-57
 Meter Run Size 4 Orifice Size 0.700 Type Chart Sp. M. Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
 Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
 Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
 Flowing meter pressure (meter reading when Dwt. measurement taken):
 Normal chart reading _____ psig + 12 = _____ psia (d)
 Square root chart reading (_____)² x spring constant _____ = _____ psia (d)
 Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
 Friction loss, Flowing column to meter:
 (b) - (c) Flow through tubing; (a) - (c) Flow through casing _____ = _____ psi (f)
 Seven day average static meter pressure (from meter chart):
 Normal chart average reading _____ psig + 12 = _____ psia (g)
 Square root chart average reading (7.10)² x sp. const. _____ = _____ psia (g)
 Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = _____ psia (h)
 P_t = (h) + (f) _____ = _____ psia (i)
 Wellhead casing shut-in pressure (Dwt) _____ psig + 12 = _____ psia (j)
 Wellhead tubing shut-in pressure (Dwt) _____ psig + 12 = _____ psia (k)
 P_c = (j) or (k) whichever well flowed through _____ = _____ psia (l)
 Flowing Temp. (Meter Run) _____ °F + 460 _____ = _____ °Abs (m)
 P_d = 1/2 P_c = 1/2 (l) _____ = _____ psia (n)

Q = 135 (integrated) X $\left(\frac{\text{FLOW RATE CALCULATION}}{\sqrt{(c)}} = \frac{\text{FLOW RATE CALCULATION}}{\sqrt{(d)}}} \right) = \underline{135} MCF/day$

D = Q 135 $\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \underline{177} MCF/day$

SUMMARY
 P_c = 750 psia
 Q = 135 Mcf/day
 P_w = 500 psia
 P_d = 375 psia
 D = 177 Mcf/day
 Company Antec Oil & Gas Company
 By ORIGINAL SIGNED BY J. M. STEVENS
 Title District Engineer
 Witnessed by _____
 Company _____

* This is date of completion test.
 * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column 1)	P _t ² + R ²	P _w

Friction Loss Highlighted



OK