

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BUREAU MAIL ROOM
90 JAN 12 AM 9:29

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Operator Meridian Oil Inc.</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499</p> <p>4. Location of Well 1800'N, 1650'E</p>	<p>5. Lease Number I-149-IND-8467</p> <p>6. If Indian, All.or Tribe Name <i>Allotted</i></p> <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Jernigan</p> <p>9. Well No. 2</p> <p>10. Field, Pool, Wildcat Basin Fruitland Coal</p> <p>11. Sec. T. R. M. or Blk Sec.24, T-27-N, R-09-W NMPM</p>
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RECEIVED
FEB 07 1990
OIL CON. DIV.
DIST. 3

14. Permit No.	15. Elevations 5995'GR	12. County San Juan	13. State NM
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16. Intent to/Subsequent Report of : Plug & Abandonment

17. Describe proposed or completed operations:

1-2-90 Mol ru.

1-3-90 Nd wh. Nu bop. Tooh w/tbg. Tih. Ran CCL & GR logs. Tooh. Tih set CIBP @ 1988'. Tooh. Tih log from 1988-1000'. Tooh. Tih to 320' & set pkr. Pressure test csg above & below pkr. Tih to 380', leaked above & below. Tih. Leaked below pkr to 1112'. Tooh. SDON.

1-4-90 Tih set BP @ 1016', pkr @ 954', leaked. Moved BP to 954', pkr to 890', leaked. Moved bp to 766', pkr to 703', leaked. Moved BP to 640, pkr to 575', leaked. Moved BP to 512', pkr to 449', leaked. Circ out bradenhead. Tooh. A decision to P&A well due to condition of csg was made. Verbal approval was received from Steve Mason of the BLM by Rob Stanfield of Meridian on 1-4-90.

1-5-90 Tih w/tbg, tag BP. Spot 44 sx "B" cmt from 1988-1647' to cover the Fruitland formation. Tooh. Tih w/cmt ret & tbg, set ret @ 828'. Sqz 95 sx "B" cmt under ret. Tooh. SDON.

1-6-90 Nd bop. Nu wh. Pumped 250 sx "B" cmt down csg out bradenhead. Pumped 50 sx our into formation. Woc. Cut off wh. Filled up csg & surf w/cmt. Set dry hole marker & cmt around base of dry hole marker. Rig Released

18. Authorized by: *Rob Stanfield*
Regulatory Affairs

APPROVED
1-11-90
Date
FEB 01 1990
FOR AREA MANAGER
FARMINGTON RESOURCE AREA
DATE

NOTE: This ~~format~~ ^{approval} is issued in lieu of US BLM Form 3160-5 ~~approved as to printing of the well logs.~~
Liability under bond is retained until ~~surface restoration is completed.~~
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APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY: NMPM