NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well XBGCD06GGGA

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

RE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 1 Pago Matural Gas Co. Huerfanito Unit., Well No. 59-23, in. SM. 1/4. NW. 1/4. (Company or Operator) E. Sec. 2.3, T. 27N., R. 9M., NMPM., So. Blanco F. C. Pool Unit. D County Date Spudded. 7-1-59 Date Drilling Completed 7-1-59 EF G H PRODUCING INTERVAL Perforations 2090 '(Perf.) Name of Prod. Form. Fictured Cliffs Depth Casing Shoe 2196 Popth 2121' Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size M N O F Old Well EST - Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size Sax ELI TEST - Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size Solo'N, 960'N Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size Solo'N, 960'N Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size Solo'N, 960'N Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size Solo'N, 960'N Natural Prod. Test: NCF/Day: Hours flowed Choke Size Tubling Casing and Company Sur Feet Sax Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1122 MCF/Day; Hours flowed 3 Rethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. vater & 35,000 sand. Casing Frest. 665 oil run to tanks Oil Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company Company or Operator. Prod. Test: Natural Gas Company County Date Symbol Matural Gas Company County Date Symbol Matu
Paso Natural Gas Co. Huerfanito Unit. Well No. 59-23 in SW /4 Well No. (Company or Operator)
Please indicate location: Please indicate location: County Date Spudded T-1-59 Date Brilling Completed T-4-59
Please indicate location: D C B A Top Oil/Gas Pay 2090' (Perf.) Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL - Perforations 2090-21114 Open Hole None Casing Shoe 2196 Depth Tuking 2122' L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing Casing and Cementing Record Sur Fect Sax Refer Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment: 1122 MCF/Day; Hours flowed 3 Test After Acid or Fracture Treatment: 1122 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. water & 35,000 sand. Casing 665 Press. 665 oil run to tanks Cil Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company Remarks:
Please indicate location: D C B A Top Oil/Gas Pay 2090' (Perf.) Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL - Perforations 2090-21114 Open Hole None Depth Casing Shoe 2196 Depth Tubing 2122' L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Size Feet Sax 8 5/8" 115' 105 5 1/2" 21.86' 100 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. water & 35,000# sand. Casing 665 Press. 665 oil run to tanks Cil Transporter El Paso Natural Gas Company Remarks:
PRODUCING INTERVAL - Perforations 2090-2114 Open Hole None Depth Casing Shoe 2196 Publing 2122* Oni WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of cil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Tubing Casing and Cementing Record Sire Fret Sax 8 5/8" 115' 105 5 1/2" 2186' 100 Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and Sand): 32,802 gal. water & 35,000# sand. Casing None 2196 Depth Tubing Date first new Press. 665 Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company Remarks:
PRODUCING INTERVAL - Perforations 2090-2114 Open Hole None Depth Casing Shoe 2196 Depth Tubing 2122* I K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Tubing Casing and Cementing Record Sur Fret Sax 8 5/8" 115' 105 Choke Size 3/4" Method of Testing: Calculated A.O.F.
Depth Casing Shoe 2196 Tubing 2122* Common Casing Shoe 2196 Tubing 2122* Common Casing Shoe 2196 Tubing 212* Commo
Open Hole Note: Casing Shoe 2190 Tubing 2222 Coll WELL TEST -
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls,oil, bbls water in hrs, min. Size Matural Prod. Test: bbls,oil, bbls water in hrs, min. Size
Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inhrs,min. Size GAS WELL TEST =
No No No No No No No No
GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1122 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. water & 35,000# sand. Casing Press. 665 Press. 665 oil run to tanks Cil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing, Casing and Cementing Record Sire Feet Sax Test After Acid or Fracture Treatment: 1122 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. water & 35,000# sand. Casing Fress. 665 Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company
Tubing Casing and Cementing Record Sire Feet Sax Test After Acid or Fracture Treatment: 1122 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. water & 35,000# sand. Casing Press. 665 Tubing Date first new Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company
Test After Acid or Fracture Treatment: 1122 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: Calculated A.O.F. Choke Size 3/4" Method of Testing: Calculated A.O.F. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. water & 35,000# sand. Casing Press. 665 Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company
8 5/8" 115' 105 Choke Size 3/4" Method of Testing: Calculated A.O.F. 5 1/2" 2186' 100 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. water & 35,000# sand. Casing Press. 665 Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,802 gal. water & 35,000# sand. Casing Press. 665 Tubing Date first new Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company
sand): 32,802 gal. water & 35,000# sand. Casing 665 Tubing Date first new Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company
sand): 32,802 gal. water & 35,000 sand. Casing Press. 665 Tubing Date first new Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company
Press. 665 Press. 665 oil run to tanks Oil Transporter El Paso Natural Gas Products Company Gas Transporter El Paso Natural Gas Company
1 1/4" 2122 Gas Transporter El Paso Natural Gas Company
Remarks:
0.50
I hereby certify that the information given above is true and complete to the best of my knowledge?
Approved Aug 1 1959 19 El Paso Matural Gas Company (Company or Operator)
OIL CONSERVATION COMMISSION By: ORIGITAL GLD B.H. MEANS (Signature)
Original Signed Emery C. Arnold Title Petroleum Engineer Send Communications regarding well to:
Fitle Supervisor Dist. # 3 Name Name
Name

	OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received			
	DIST	TRIBUTION		
		NO.		
	Commator	2_		
	o cota Fe	1		
	Truretton Office	7		
ereg•ese (a. 1. a.	State Land Office			
	U S. G. S.			
	Transporter	18 10 10 10	3.0	
	FHe	/		